

Record of Arrangement with respect to connected generation, pursuant to Part 6A.4 of the Electricity Industry Participant Code

1. Vector Limited (“Vector”) owns and operates the Auckland electricity distribution network (“Network”). Vector also owns the Connected Generation described at schedule 1 (“Connected Generation”). The Connected Generation is connected to the Network for the purposes of providing support to the quality and security of the supply of distribution services in the following ways:
 - a. Offsetting capacity on grid and Network assets during peak loading periods
 - b. Reactive power compensation for voltage support
 - c. Islanding capabilities to reduce the duration of outages for connected consumers.
2. The Connected Generation is connected to the Network on the same terms as the terms under which Vector contracts with unrelated parties or entities connecting distributed generation (“DG”) to the Network. In particular, Vector contracts with parties connecting DG to the Network, and supplies the Connected Generation to itself, on the Regulated Terms set out in schedule 6.2 of Part 6 of the Electricity Industry Participation Code 2010 (“Code”) (to the extent that those terms are relevant to the Connection Generation). These terms can be found at: [https://www.ea.govt.nz/documents/2549/Code - Part 6 - Connection of distributed generation - 1 APRIL 2023.pdf](https://www.ea.govt.nz/documents/2549/Code_-_Part_6_-_Connection_of_distributed_generation_-_1_APRIL_2023.pdf)
3. Although Vector has owned these Connected Generation assets for some time, the need to enter into this Record of Arrangement has arisen because of a change to Part 6A of the Code that came into effect on 1 June 2024. That Code change amended the definition of “Connected Generation” to include batteries and diesel generation. As a result, Vector has cumulative generation of more than 10MW, triggering the need for Vector to comply with Part 6A.4 of the Code. This requires Vector, pursuant to 6A.4(1) to:
 - a. have a comprehensive, written distributor agreement that provides for the supply of line function services and information; and
 - b. ensure that the terms of that distributor agreement do not discriminate in favour of one business and do not contain arrangements that include elements that the business usually omits, or omit elements that the business usually includes, in distributor agreements with third parties.
4. By this Record of Arrangement, Vector confirms compliance with Part 6A.4(1) of the Code. This Record of Arrangement is an alternative form distributor agreement, approved by the Electricity Authority, for the purposes of Part 6A.4.
5. Vector also confirms that Vector’s ACOT policy applies to Vector in respect of the Connection Generation. A copy of Vector’s ACOT policy is found at: https://blob-static.vector.co.nz/blob/vector/media/vector/160120_v1-1_vector_dg_acot_policy.pdf

This Record of Arrangement is signed by Vector Limited by:

A handwritten signature in black ink, appearing to read 'Peter Ryan', with a horizontal line extending from the end of the signature.

Peter Ryan
Chief Operating Officer Electricity, Gas, Fibre

Dated: 10 March 2025

Schedule 1 – Connected Generation assets

The Connected Generation assets owned or leased by Vector as at 10 March 2025 comprises:

Batteries

Location	MW
Glen Innes	1
Hobsonville Point	1
Kawakawa Bay	1
Snells Beach	2.5
Tapora	1.14
Warkworth South	2
Harbour Bridge	0.25

Fixed Diesel Generators¹

- Piha – 2.5MW
- South Head – 2.5MW

¹ Does not include any mobile or temporary generation used to maintain supply to customers in some instances.