

2012-13 TRANSMISSION POSTED PRICE SCHEDULE
(Effective 1 October 2012)

Capacity Reservation Fee ("CRF") = \$/GJ of Reserved Capacity/year
Throughput Fee ("TPF") = \$/GJ delivered
All fees in this schedule are exclusive of GST.

NORTH PIPELINE

Rotowaro North pipeline:					
Receipt Point	Delivery Point	ID Number	Note	CRF	TPF
Rotowaro		RTW3203			
	Tuakau	TUK06501	(a)	151	0.956
	Harrisville	HAR11801	(a)	151	0.956
	Ramarama	RAM15201	(a)	151	0.956
	Drury 1	DRU15101	(a)	151	0.956
	Drury 2	DRU15102	(a)	151	0.956
	Pukekohe	PUK04201	(a)	151	0.956
	Kingseat	KIG16801	(a)	151	0.956
	Glenbrook (Steel Mill)	GLB03401		133	0.956
	Otahuhu B Power Station	OTB00301			
	Southdown Power Station	SDN00101			
	Greater Auckland	GTA03610	(b)	85	0.956
	Hunua	HUN15301	(b)	85	0.956
	Hunua (Nova)	HUN15302	(b)	85	0.956
	Hunua 3	HUN15303	(b)	85	0.956
	Alfriston	ALF15501	(b)	85	0.956
	Flat Bush	FLB15601	(b)	85	0.956
	Waitoki	WTK33901	(b)	85	0.956
	Warkworth	WRK18901		600	0.956
	Wellsford	WEL18301		600	0.956
	Maungaturoto DF	MUT19001		600	0.956
	Marsden 1 (NZRC)	MSD01801	(o)		
	Marsden 2	MSD01802		598	0.956
	Oakleigh	OAK18601		600	0.956
	Whangarei	WHG07501		600	0.956
	Kauri DF	KUR33601		600	0.956
Rotowaro South pipeline:					
Receipt Point	Delivery Point	ID Number	Note	CRF	TPF
Rotowaro South		RTS13201			
	Greater Hamilton	GTH11301		47	0.956
	Te Kowhai Receipt	TEK28701	(g)	0	0
Morrinsville pipeline:					
Receipt Point	Delivery Point	ID Number	Note	CRF	TPF

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Te Kowhai Receipt		TEK28701	
Te Rapa Cogen Plant	TRC02003		
Horotiu	HRU16101		278 0.956
Matangi	MTG17301		600 0.956
Cambridge	CAM17201		541 0.956
Kiwitahi 1 (Peroxide)	KIW34201	(m)	375 0.956
Kiwitahi 2	KIW34202	(m)	375 0.956
Morrinsville DF	MRV16301	(n)	329 0.956
Morrinsville	MRV16302	(n)	329 0.956
Tatuanui DF	TAT16401		453 0.956
Waitoa	WTA16501		600 0.956

BAY OF PLENTY PIPELINE

Receipt Point	Delivery Point	ID Number	Note	CRF	TPF
Pokuru No 1		PKU02308			
Pokuru No 2		PKR02402			
	Kihikihi (Te Awamutu)	KIH19101		122	0.956
	Waikeria	WKE19201		186	0.956
	Lichfield DF	LCF20010		178	0.956
	Tokoroa	TKR19701		190	0.956
	Kinleith	KIN02601	(h)	124	0.956
	Kinleith (paper mill)	KIN04310	(h)	124	0.956
	Putaruru	PTR32601		243	0.956
	Tirau DF	TIR33501	(i)	191	0.956
	Tirau	TIR33502	(i)	191	0.956
	Okoroire Springs	OKS32801		600	0.956
	Greater Tauranga	GTT07701	(j)	590	0.956
	Greater Mt Maunganui	GMM08001	(j)	590	0.956
	Te Puke	TPK33301	(j)	590	0.956
	Rangiuru	RAG33401		600	0.956
	Reporoa	RPR30801		280	0.956
	Broadlands	BRO36301			
	Taupo	TAU07001		590	0.956
	Rotorua	ROT08101		404	0.956
	Kawerau (ex-Caxton)	KAW04410	(k)	363	0.956
	Kawerau (ex-Tasman)	KAW04411	(k)	363	0.956
	Kawerau	KAW04405	(k)	363	0.956
	Te Teko	TTK30601		563	0.956
	Edgecumbe DF	EGC30701	(l)	390	0.956
	Edgecumbe	EGC30702	(l)	390	0.956
	Whakatane	WHK32101		566	0.956
	Opotiki	OPO32001		600	0.956
	Gisborne	GIS07810		600	0.956

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SKF PIPELINE

Frankley Road pipeline:					
Receipt Point	Delivery Point	ID Number	Note	CRF	TPF
Frankley Road-Bi		F4000439			
	Kaimiro Delivery	KAI07602	(c),(t)	88	0.26
	Stratford 2	STR00521			
	Stratford 3	STR00501			
	TCC Power Station	TCC00201			
	Ballance 8201	BAL08201			
	Ballance 9626	BAL09626			
	Kapuni (Lactose et al)	KAP12901		126	0.956
	Kapuni GTP	KAP09612	(c)	88	0.26
	Kupe Delivery	KUP37503			
Kaimiro		KAI07601			
	Frankley Road-Bi	F4000439	(c)	88	0.26
	Ballance 8201	BAL08201			
	Ballance 9626	BAL09626			
	Kapuni (Lactose et al)	KAP12901		126	0.956
	Kapuni GTP	KAP09612	(c)	88	0.26
	Kupe Delivery	KUP37503			
Norfolk		SWD37701			
	Frankley Road-Bi	F4000439	(c)	88	0.26
	Kapuni GTP	KAP09612	(c)	88	0.26
	Kapuni (Lactose et al)	KAP12901		126	0.956
Cardiff		CAR37901			
	Frankley Road-Bi	F4000439	(c),(s)	88	0.26
	Kapuni GTP	KAP09612	(c),(s)	88	0.26
TAW		TAW00299			
	Frankley Road-Bi	F4000439			
	Kapuni (Lactose et al)	KAP12901		126	0.956
	Kapuni GTP	KAP09612	(c)	88	0.26
Kupe		KUP37501			
	Kapuni GTP	KAP09612			
	Frankley Road-Bi	F4000439			
Kapuni GTP		KAP09612			
	Kapuni FR Receipt	KAP09009		0	0
	Kapuni North Receipt	KAP09008		0	0
	Kapuni South Receipt	KAP09004		0	0
	KGTP Delivery	KAP00115		0	0
Kapuni FR Receipt		KAP09009	(r)		

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KGTP	Frankley Road-Bi	F4000439	(c)	88	0.26
	Kapuni (Lactose et al)	KAP12901		126	0.956
		KAP00114			
	Kapuni FR Receipt	KAP09009	(o)		
	Kapuni North Receipt	KAP09008		0	0
	Kapuni South Receipt	KAP09004		0	0
<i>Kapuni South pipeline:</i>					
Receipt Point	Delivery Point	ID Number	Note	CRF	TPF
Kapuni South Receipt		KAP09004			
Mokoia		MOK35802			
	Matapu	MTP20601		600	0.956
	Manaia	MNA23402	(d)	123	0.956
	Okaiawa	OKW23401	(d)	123	0.956
	Mokoia Delivery	MOK35801			
	Hawera	HWA20801		74	0.956
	Hawera (Nova)	HWA20802		74	0.956
	Patea	PTA20901		242	0.956
	Waverley	WVY23601		600	0.956
	Waitotara	WTT20301		207	0.956
	Wanganui	WAG21501		144	0.956
	Kaitoke	KTK23901		600	0.956
	Lake Alice	LAB20201		600	0.956
	Kakariki	KKI23701		577	0.956
	Marton	MTN23801		565	0.956
	Flockhouse	FLH21901	(e)	367	0.956
	Oroua Downs	ORD24701	(e)	367	0.956
	Longburn	LNB24301	(e)	367	0.956
	Kairanga	KRG24101	(e)	367	0.956
	Palmerston North	PLN24201		241	0.956
	Feilding	FLD03001	(e)	367	0.956
	Ashhurst	ASH34301	(e)	367	0.956
	Mangatainoka	MGK05401		600	0.956
	Pahiatua	PHT04901		575	0.956
	Dannevirke	DAN05001		444	0.956
	Takapau	TKP05101		535	0.956
	Mangaroa	MNG34001		600	0.956
	Hastings	HST05210		600	0.956
	Hastings (Nova)	HST05203		600	0.956
	Foxton	FOX22101		333	0.956
	Levin	LVN24401		301	0.956
	Kuku	KUK22401		600	0.956
	Otaki	OTA22601	(f)	382	0.956
	Te Horo	THO22701	(f)	382	0.956
	Waikanae	WAK22801	(f)	382	0.956
	Paraparaumu	PAU20101	(f)	382	0.956
	Pauatahanui 2	PAH23101	(f)	382	0.956
	Greater Waitangirua	GTW06910	(f)	382	0.956
	Belmont	BEL24510	(f)	382	0.956
	Tawa A	TWA35610	(f)	382	0.956
	Tawa B (Nova)	TWB24810	(f)	382	0.956

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Kapuni to Pokuru pipeline:						
Receipt Point	Delivery Point	ID Number	Note	CRF	TPF	
Kapuni North Mokoia		KAP09008				
		MOK35802				
		Eltham	ELM12301		355	0.956
		Kaponga	KPA12401		600	0.956
		Stratford	STR10201		118	0.956
		Inglewood	IGW11901		600	0.956
		Waitara	WTR12001	(p)	68	0.956
		New Plymouth	NPL12101	(p)	68	0.956
		Pokuru 2 Delivery	PKD02402	(o)		

TE AWAMUTU NORTH PIPELINE

Receipt Point	Delivery Point	ID Number	Note	CRF	TPF
Pirongia Offtake		OFF31101			
	Pirongia	PIR31101		600	0.956
	Te Awamutu DF	TAC31001		122	0.956

Minor pipelines (all off Maui Pipeline)

Receipt Point	Delivery Point	ID Number	Note	CRF	TPF
NB: All Receipt Points are Welded Points on the Maui Pipeline					
Opunake Pungarehu Offtake	Opunake	OPK13001	(q)	513	0.956
	Pungarehu No 1	PGU13101		600	0.956
	Pungarehu No 2	PGH15901		230	0.956
Okato Oakura Offtake	Okato	OKA13201	(q)	600	0.956
	Oakura	OKU16701		523	0.956
Te Kuiti South Offtake	Te Kuiti South	TKS17401		410	0.956
	Te Kuiti North	TKN17001		317	0.956
Otorohanga Ngaruawahia Offtake	Otorohanga	OTO14101	(q)	299	0.956
	Ngaruawahia	NGW14501		600	0.956
Huntly Town Offtake	Huntly Town	HTL16601		98	0.956

Notes:

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- 1 The names of some Receipt Points or Delivery Points may differ slightly from those in OATIS. Vector reserves the right to amend any name and/or ID Number at any time.
- 2 Where cells are shaded grey and no CRF and TPF are stated, standard terms and conditions for gas transmission are not currently available for the relevant Receipt Point-Delivery Point.
- 3 In respect of the Frankley Road pipeline not all notionally possible Receipt Point-Delivery Point pairs are listed. Where such a pair is omitted, standard terms and conditions for gas transmission are not currently available for that Receipt Point-Delivery Point.
- 4 "DF" means dairy factory.
- 5 Standard transmission charges are calculated with reference to the above Capacity Reservation Fees and Throughput Fee(s) in accordance with the Vector Transmission Code.

Briefly, in respect of a Receipt Point and Delivery Point and a day, such charges are calculated as follows:

Capacity Reservation Charge: $CRF \times Reserved\ Capacity \div 365$ (or 366 in a leap year);

Throughput Charge (subject to note (c)): $TPF \times Delivery\ Quantity$;

Overrun Authorisation Charge: $CRF \times Authorised\ Overrun\ Quantity \div 365$ (or 366 in a leap year);

Authorised Overrun Charge: $CRF \times 8 \times Overrun\ Quantity\ Within\ Authorisation \div 365$ (or 366 in a leap year); and

Unauthorised Overrun Charge: $CRF \times 10 \times Unauthorised\ Overrun\ Quantity \div 365$ (or 366 in a leap year);

- 6 There are 8 shippers on the gas transmission system as at 1 October 2012.
 - (a) South-Auckland rural zone.
 - (b) Auckland zone.
 - (c) The TPF applies only to GJ delivered in excess of a Shipper's aggregate Reserved Capacity to the Delivery Point (if any).
 - (d) Okaiawa-Manaia zone.
 - (e) Manawatu zone.
 - (f) Wellington zone.
 - (g) A Shipper will be deemed to have Reserved Capacity from Rotowaro South Receipt to Te Kowhai equal to the aggregate of its Reserved Capacity downstream of Te Kowhai Receipt.
 - (h) Kinleith zone.
 - (i) Tirau zone.
 - (j) Western Bay of Plenty zone.
 - (k) Kawerau zone.

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- (l) Edgecumbe zone.
- (m) Kiwitahi zone.
- (n) Morrinsville zone.
- (o) An interruptible service may be available.
- (p) New Plymouth zone.
- (q) The Delivery Point is directly connected to the Maui Pipeline and, as there is no defined pipeline in between, it is also the Receipt Point.
- (r) Kapuni FR Receipt is not a physical receipt point. A Shipper may only obtain gas at Kapuni FR Receipt: (1) by first delivering it to the Kapuni GTP Delivery Point; (2) via a trade with another Shipper who first delivers the gas to the Kapuni GTP Delivery Point; or (3) out of gas received at the KGTP Receipt Point.
- (s) These fees will apply from 12 March 2013, in respect of the new Receipt Point.
- (t) These fees were introduced on 8 November 2012, in respect of the new Delivery Point.