



**GDB Information Disclosure Requirements
Information Templates
for
Transitional Schedules**

Company Name	Vector - gas distribution business
Disclosure Date	9 December 2013
Disclosure Year (year ended)	30 June 2013

Disclosure Template Guidelines for Information Entry

These templates have been prepared for use by GDBs when making transitional disclosures under subclauses 2.12.1 and 2.12.2 of the Gas Distribution Information Disclosure Determination 2012. These transitional templates must be completed within 6 months after the end of the first disclosure year (year ended 30 June 2013 - for Gasnet and Vector and year ended 30 September 2013 - for Powerco) and made available to the public. A copy must be provided to the Commission within 5 working days of being disclosed to the public.

The following schedules in this workbook are required to be disclosed:

- Schedule 3: Report on Regulatory Profit for the 2012 disclosure year
- Schedule 5b: Report on Related Party Transactions for the 2012 disclosure year
- Schedule 5e: Report on Asset Allocations for the 2010, 2011 and 2012 disclosure years
- Schedule 8: Report on Billed Quantities and Line Charges for the 2012 disclosure year

Transitional schedules 2, 4, 5a, 5c and 6b are not required to be disclosed but have been included to assist calculation for Schedule 3(i):Regulatory Profit.

Schedule 14b: Mandatory Explanatory Notes on Transitional Financial Information must be completed and disclosed in respect of the transitional disclosures.

Company Name and Dates

To prepare the templates for disclosure, the following information should be entered in the CoverSheet worksheet. The supplier's company name should be entered in cell C8, the date of the last day of the 2013 disclosure year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' dates in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

Inserting Additional Rows and Columns

Schedule 5e may require new cost or asset category rows to be inserted in allocation change table 5e(ii). Accordingly, cell protection has been removed from row 71 of each template to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5e(ii) are: Select Excel rows 62:69, copy, select Excel row 71, then insert copied

The template for schedule 8 may require additional columns to be inserted. To avoid interfering with the title block entries, these should be inserted to the left of column N. Any additional columns added will require manual inputting of the total formula in rows 28 and 51, which can be copied from the formula from either side.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Gas Distribution ID Determination 2012 (as issued on 1 October 2012). They provide a common reference between the rows in the determination and the template. Due to page formatting, the row reference sequences contained in the determination schedules are not necessarily contiguous.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Schedule 5b: Report on Related Party Transactions

Under clause 2.12.1(4), schedule 5b for the year ending 2012, GDB's are only required to complete information for assets acquired from a related party. Related party transactions included in operational expenditure disclosed in schedule 3 must be valued in accordance with the ID determination related party valuation rules but the transactions are not required to be disclosed for 2012 in schedule 5b.

Schedule 8: Report on Billed Quantities and Line Charge Revenues

This template should be completed in respect of each consumer groups or price category code (as applicable) that applied in the relevant disclosure year. The 'Average number of ICPs in disclosure year' column entries should be the arithmetic mean of monthly total ICPs (at month end).

Disclosures by Sub-Network

If the supplier has sub-networks, schedule 8 must be completed for the network and for each sub-network. A copy of the schedule worksheet must be made for each subnetwork and named accordingly.

Company Name **Vector - gas distribution business**
For Year Ended **30 June 2012**

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the GDB for the disclosure year. GDBs must complete all sections.
This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	3(i): Regulatory Profit								(5000)
8		Income							
9		Line charge revenue							84,556
10		plus Gains / (losses) on asset disposals							(22)
11		plus Other regulated income (other than gains / (losses) on asset disposals)							-
12									
13		Total regulatory income							84,534
14		Expenses							
15		less Operational expenditure							19,407
16									
17		less Pass through and recoverable costs							1,630
18									
19		Operating surplus / (deficit)							63,497
20									
21		less Total depreciation							13,662
22									
23		plus Total revaluation							4,248
24									
25		Regulatory profit / (loss) before tax & term credit spread differential allowance							54,083
26									
27		less Term credit spread differential allowance							91
28									
29		Regulatory profit / (loss) before tax							53,992
30									
31		less Regulatory tax allowance							11,995
32									
33		Regulatory profit / (loss)							41,996
34									
35		3(ii): Pass-Through and Recoverable Costs							(5000)
36									
37		Pass-through costs							
38		Rates							968
39		Commerce Act levies							630
40		GIC levies							-
41		Other specified pass-through costs							32
42		Recoverable costs							
43		Net recoverable costs allowed under incremental rolling incentive scheme							-
44		Input Methodology claw-back							-
45		Recoverable customised price-quality path costs							-
46		Pass-through and recoverable costs							1,630
47									
55		3(iii): Incremental Rolling Incentive Scheme							(5000)
56									
57									
58		Allowed controllable opex							
59		Actual controllable opex							
60									
61		Incremental change in year							-
62									
63									
64									
65		CY-5 30 Jun 07							-
66		CY-4 30 Jun 08							-
67		CY-3 30 Jun 09							-
68		CY-2 30 Jun 10							-
69		CY-1 30 Jun 11							-
70		Net incremental rolling incentive scheme							-
71									
72		Net recoverable costs allowed under incremental rolling incentive scheme							-
73									
74		3(iv): Merger and Acquisition Expenditure							
75		Merger and acquisition expenses							-
76									
77									
78		3(v): Other Disclosures							
79		Self-insurance allowance							-

Company Name **Vector - gas distribution business**
 For Year Ended **30 June 2012**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with section 2.3.6 and 2.3.7 of the ID determination.
 This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 5b(i): Summary—Related Party Transactions		(5000)
8	Total regulatory income	-
9	Operational expenditure	-
10	Capital expenditure	-
11	Market value of asset disposals	-
12	Other related party transactions	-

13 5b(ii): Entities Involved in Related Party Transactions	
14 Name of related party	Related party relationship
15	
16	
17	
18	
19	
20	

* include additional rows if needed

21 5b(iii): Related Party Transactions				
22 Name of related party	Related party transaction type	Description of transaction	Value of transaction (\$000)	Basis for determining value
23	[Select one]			
24	[Select one]			
25	[Select one]			
26	[Select one]			
27	[Select one]			
28	[Select one]			
29	[Select one]			
30	[Select one]			
31	[Select one]			
32	[Select one]			
33	[Select one]			
34	[Select one]			
35	[Select one]			
36	[Select one]			
37	[Select one]			

* include additional rows if needed

Company Name **Vector - gas distribution business**
 For Year Ended **30 June 2010**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values		Value allocated (\$000s)
		Gas distribution services
7	Main pipe	
11	Directly attributable	361,769
12	Not directly attributable	-
13	Total attributable to regulated service	361,769
14	Service pipe	
15	Directly attributable	41,910
16	Not directly attributable	-
17	Total attributable to regulated service	41,910
18	Stations	
19	Directly attributable	3,375
20	Not directly attributable	-
21	Total attributable to regulated service	3,375
22	Line valve	
23	Directly attributable	2,270
24	Not directly attributable	-
25	Total attributable to regulated service	2,270
26	Special crossings	
27	Directly attributable	-
28	Not directly attributable	-
29	Total attributable to regulated service	-
30	Other network assets	
31	Directly attributable	10,276
32	Not directly attributable	-
33	Total attributable to regulated service	10,276
34	Non-network assets	
35	Directly attributable	252
36	Not directly attributable	3,991
37	Total attributable to regulated service	4,243
38		
39	Regulated service asset value directly attributable	419,852
40	Regulated service asset value not directly attributable	3,991
41	Total closing RAB value	423,843
42		

5e(ii): Changes in Asset Allocations* †		(\$000)	
		CY-1 30 Jun 09	Current Year (CY) 30 Jun 10
50	Change in asset value allocation 1		
54	Asset category	Original allocation	
55	Original allocator or line items	New allocation	
56	New allocator or line items	Difference	
57			
58	Rationale for change		
59			
60	Change in asset value allocation 2		
61	Asset category	Original allocation	
62	Original allocator or line items	New allocation	
63	New allocator or line items	Difference	
64			
65	Rationale for change		
66			
67	Change in asset value allocation 3		
68	Asset category	Original allocation	
69	Original allocator or line items	New allocation	
70	New allocator or line items	Difference	
71			
72	Rationale for change		
73			

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.
 † include additional rows if needed

Company Name **Vector - gas distribution business**
 For Year Ended **30 June 2011**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values		Value allocated (\$000s)
		Gas distribution services
7	Main pipe	
11	Directly attributable	373,182
12	Not directly attributable	-
13	Total attributable to regulated service	373,182
14	Service pipe	
15	Directly attributable	52,559
16	Not directly attributable	-
17	Total attributable to regulated service	52,559
18	Stations	
19	Directly attributable	4,127
20	Not directly attributable	-
21	Total attributable to regulated service	4,127
22	Line valve	
23	Directly attributable	2,972
24	Not directly attributable	-
25	Total attributable to regulated service	2,972
26	Special crossings	
27	Directly attributable	-
28	Not directly attributable	-
29	Total attributable to regulated service	-
30	Other network assets	
31	Directly attributable	10,151
32	Not directly attributable	-
33	Total attributable to regulated service	10,151
34	Non-network assets	
35	Directly attributable	571
36	Not directly attributable	3,733
37	Total attributable to regulated service	4,304
38		
39	Regulated service asset value directly attributable	443,562
40	Regulated service asset value not directly attributable	3,733
41	Total closing RAB value	447,295
42		

5e(ii): Changes in Asset Allocations* †		(\$000)	
		CY-1 30 Jun 10	Current Year (CY) 30 Jun 11
53	Change in asset value allocation 1		
54	Asset category	Original allocation	
55	Original allocator or line items	New allocation	
56	New allocator or line items	Difference	
57			
58	Rationale for change		
59			
60	Change in asset value allocation 2		
61	Asset category	Original allocation	
62	Original allocator or line items	New allocation	
63	New allocator or line items	Difference	
64			
65	Rationale for change		
66			
67	Change in asset value allocation 3		
68	Asset category	Original allocation	
69	Original allocator or line items	New allocation	
70	New allocator or line items	Difference	
71			
72	Rationale for change		
73			

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.
 † include additional rows if needed

Company Name **Vector - gas distribution business**
 For Year Ended **30 June 2012**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values		Value allocated (\$000s)
		Gas distribution services
7	Main pipe	
11	Directly attributable	377,351
12	Not directly attributable	-
13	Total attributable to regulated service	377,351
14	Service pipe	
15	Directly attributable	58,156
16	Not directly attributable	-
17	Total attributable to regulated service	58,156
18	Stations	
19	Directly attributable	4,988
20	Not directly attributable	-
21	Total attributable to regulated service	4,988
22	Line valve	
23	Directly attributable	3,075
24	Not directly attributable	-
25	Total attributable to regulated service	3,075
26	Special crossings	
27	Directly attributable	-
28	Not directly attributable	-
29	Total attributable to regulated service	-
30	Other network assets	
31	Directly attributable	10,302
32	Not directly attributable	-
33	Total attributable to regulated service	10,302
34	Non-network assets	
35	Directly attributable	542
36	Not directly attributable	4,109
37	Total attributable to regulated service	4,651
38		
39	Regulated service asset value directly attributable	454,414
40	Regulated service asset value not directly attributable	4,109
41	Total closing RAB value	458,523
42		

5e(ii): Changes in Asset Allocations* †		(\$000)	
		CY-1 30 Jun 11	Current Year (CY) 30 Jun 12
50	Change in asset value allocation 1		
54	Asset category	Original allocation	
55	Original allocator or line items	New allocation	
56	New allocator or line items	Difference	
57			
58	Rationale for change		
59			
60	Change in asset value allocation 2		
61	Asset category	Original allocation	
62	Original allocator or line items	New allocation	
63	New allocator or line items	Difference	
64			
65	Rationale for change		
66			
67	Change in asset value allocation 3		
68	Asset category	Original allocation	
69	Original allocator or line items	New allocation	
70	New allocator or line items	Difference	
71			
72	Rationale for change		
73			

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.
 † include additional rows if needed

Company Name	Vector - gas distribution business
For Year Ended	30 June 2012
Network / Sub-Network Name	Combined

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for the disclosure year for each consumer group or price category code used by the GDB in its pricing schedules. Information is also required on the number of ICPS that are included in each consumer group or price category code, and the energy delivered to these ICPS.

sch ref

8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58

8(i): Billed quantities by price component

Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPS in disclosure year	Quantity of gas delivered to ICPS (TJ per annum) in disclosure year
GA0R	Residential	Standard	84,820	2,254
GA01	Commercial	Standard	2,218	200
GA02	Commercial	Standard	2,380	783
GA03	Commercial	Standard	842	1,698
GA04	Commercial	Standard	119	1,256
GN0R	Residential	Standard	59,248	1,400
GN01	Commercial	Standard	2,116	166
GN02	Commercial	Standard	1,279	387
GN03	Commercial	Standard	491	688
GN04	Commercial	Standard	37	220
Non-standard	Commercial	Non-standard	175	12,688
		[Select one]		
Standard consumer totals			153,550	9,052
Non-standard consumer totals			175	12,688
Total for all consumers			153,725	21,740

Add extra rows for additional consumer groups or price category codes as necessary

Price component	Billed quantities by price component			
	Fixed	Variable		
Unit charging basis (eg, days, GJ, etc.)	days	kWh		
	31,002,112	626,107,236		
	807,046	55,424,722		
	868,242	217,491,072		
	305,907	471,536,036		
	43,422	348,895,730		
	21,645,002	388,828,033		
	773,589	46,019,070		
	468,132	107,464,284		
	180,001	191,140,279		
	13,497	60,974,883		
	61,531	3,524,417,806		
	56,106,950	2,513,881,345		
	61,531	3,524,417,806		
	56,168,481	6,038,299,151	-	-

Add extra columns for additional billed quantities by price component as necessary

8(ii): Line charge revenues (\$000) by price component

Consumer group name or price category code	Consumer type or types (eg, residential, commercial, etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone (if applicable)
GA0R	Residential	Standard	\$25,539	
GA01	Commercial	Standard	\$1,756	
GA02	Commercial	Standard	\$5,313	
GA03	Commercial	Standard	\$6,895	
GA04	Commercial	Standard	\$3,639	
GN0R	Residential	Standard	\$19,295	
GN01	Commercial	Standard	\$1,691	
GN02	Commercial	Standard	\$3,447	
GN03	Commercial	Standard	\$5,268	
GN04	Commercial	Standard	\$1,262	
Non-standard	Commercial	Non-standard	\$10,451	
		[Select one]		
Standard consumer totals			\$74,105	
Non-standard consumer totals			\$10,451	
Total for all consumers			\$84,556	

Add extra rows for additional consumer groups or price category codes as necessary

Price component	Line charge revenues by price component			
	Fixed	Variable		
Rate (eg, \$/day, \$/GJ, etc.)	\$/day	\$/kWh		
	\$7,349	\$18,190		
	\$271	\$1,485		
	\$1,046	\$4,267		
	\$1,144	\$5,751		
	\$445	\$3,194		
	\$5,241	\$14,054		
	\$257	\$1,434		
	\$214	\$3,233		
	\$548	\$4,720		
	\$125	\$1,137		
	\$6,149	\$4,302		
	\$16,640	\$57,465		
	\$6,149	\$4,302		
	\$22,789	\$61,767	-	-

Add extra columns for additional line charge revenues by price component as necessary

