



**GTB Information Disclosure Requirements
Information Templates
for
Transitional Schedules**

Company Name	Vector - gas transmission business
Disclosure Date	9 December 2013
Disclosure Year (year ended)	30 June 2013

Disclosure Template Guidelines for Information Entry

These templates have been prepared for use by GTBs when making transitional disclosures under subclauses 2.12.5 and 2.12.6 of the Gas Transmission Information Disclosure Determination 2012. These transitional templates must be completed within 6 months after the end of the first disclosure year and made available to the public. A copy must be provided to the Commission within 5 working days of being disclosed to the public.

The following schedules in this workbook are required to be disclosed for Vector:

Schedule 3: Report on Regulatory Profit for the 2012 disclosure year

Schedule 5b: Report on Related Party Transactions for the 2012 disclosure year

Schedule 5e: Report on Asset Allocations for the 2010, 2011 and 2012 disclosure years

Schedule 8: Report on Billed Quantities and Line Charges for the 2012 disclosure year

Transitional schedules 2, 4, 5a, 5c and 6b are not required to be disclosed but have been included to assist calculation for Schedule 3(i): Regulatory Profit.

Schedule 14b: Mandatory Explanatory Notes on Transitional Financial Information must be completed and disclosed in respect of the transitional disclosures.

Company Name and Dates

To prepare the templates for disclosure, the following information should be entered in the CoverSheet worksheet.

The supplier's company name should be entered in cell C8, the date of the last day of the 2013 disclosure year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' dates in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2013").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

Inserting Additional Rows and Columns

Schedule 5e may require new cost or asset category rows to be inserted in allocation change table 5e(ii). Accordingly, cell protection has been removed from row 70 of each template to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5e(ii): Select Excel rows 61:68, copy, select Excel row 70, then insert copied. The template for schedule 8 may require additional columns to be inserted. To avoid interfering with the title block entries, these should be inserted to the left of column I. Any additional columns added will require manual inputting of the total formula in rows 33 and 41, which can be copied from the formula from either side.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Gas Transmission ID Determination 2012 (as issued on 1 October 2012). They provide a common reference between the rows in the determination and the template. Due to page formatting, the row reference sequences contained in the determination schedules are not necessarily contiguous.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Company Name **Vector - gas transmission business**
 For Year Ended **30 June 2012**

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the GTB for the disclosure year. GTBs must complete all sections. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref			
7	3(i): Regulatory Profit		(\$000)
8	Income		
9	Line charge revenue	116,499	
10	plus Gains / (losses) on asset disposals	(124)	
11	plus Other regulated income (other than gains / (losses) on asset disposals)	-	
12			
13	Total regulatory income	116,375	
14	Expenses		
15	less Operational expenditure	36,497	
16			
17	less Pass-through and recoverable costs	3,788	
18			
19	Operating surplus / (deficit)	76,090	
20			
21	less Total depreciation	17,759	
22			
23	plus Total revaluations	4,724	
24			
25	Regulatory profit / (loss) before tax & term credit spread differential allowance	63,055	
26			
27	less Term credit spread differential allowance	101	
28			
29	Regulatory profit / (loss) before tax	62,954	
30			
31	less Regulatory tax allowance	13,247	
32			
33	Regulatory profit / (loss)	49,707	
34			
41	3(ii): Pass-through and Recoverable Costs		(\$000)
42	Pass-through costs		
43	Rates	798	
44	Commerce Act levies	916	
45	Other specified pass-through costs	14	
46	Recoverable costs		
47	Net recoverable costs allowed under incremental rolling incentive scheme	-	
48	Balancing gas costs	2,060	
49	Input Methodology claw-back	-	
50	Recoverable customised price-quality path costs	-	
51	Pass-through and recoverable costs	3,788	
52			
53	3(iii): Incremental Rolling Incentive Scheme		(\$000)
54			
55		CY-1	CY
56	Allowed controllable opex	30 Jun 11	30 Jun 12
57	Actual controllable opex	-	-
58			
59	Incremental change in year		-
60			
61		Previous years' incremental change	Previous years' incremental change adjusted for inflation
62	CY-5 30 Jun 07	-	-
63	CY-4 30 Jun 08	-	-
64	CY-3 30 Jun 09	-	-
65	CY-2 30 Jun 10	-	-
66	CY-1 30 Jun 11	-	-
67	Net incremental rolling incentive scheme		-
68			
69	Net recoverable costs allowed under incremental rolling incentive scheme		-
70	3(iv): Merger and Acquisition Costs		
71	Merger and acquisition expenses		-
72			
73	3(v): Other Disclosures		
74	Self-insurance allowance		-

Company Name **Vector - gas transmission business**
 For Year Ended **30 June 2012**

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with section 2.3.6 and 2.3.7 of the ID determination. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 5b(i): Summary—Related Party Transactions		(\$000)
8	Total regulatory income	-
9	Operational expenditure	-
10	Capital expenditure	-
11	Market value of asset disposals	-
12	Other related party transactions	-

13 5b(ii): Entities Involved in Related Party Transactions	
14 Name of related party	14 Related party relationship
15	
16	
17	
18	
19	
20	

* include additional rows if needed

21 5b(iii): Related Party Transactions				Value of	
22 Name of related party	22 Related party transaction	22 Description of transaction	22 Type	22 transaction	22 Basis for determining value
				(\$000)	
23			[Select one]		
24			[Select one]		
25			[Select one]		
26			[Select one]		
27			[Select one]		
28			[Select one]		
29			[Select one]		
30			[Select one]		
31			[Select one]		
32			[Select one]		
33			[Select one]		
34			[Select one]		
35			[Select one]		
36			[Select one]		
37			[Select one]		

* include additional rows if needed

Company Name **Vector - gas transmission business**
 For Year Ended **30 June 2010**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GTBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 5e(i): Regulated Service Asset Values

		Value allocated (\$000s)
		Gas transmission services
Pipes		
	Directly attributable	347,320
	Not directly attributable	-
	Total attributable to regulated service	347,320
Stations		
	Directly attributable	40,765
	Not directly attributable	-
	Total attributable to regulated service	40,765
Compressors		
	Directly attributable	28,796
	Not directly attributable	-
	Total attributable to regulated service	28,796
Main-line valves		
	Directly attributable	-
	Not directly attributable	-
	Total attributable to regulated service	-
Other network assets		
	Directly attributable	61,506
	Not directly attributable	-
	Total attributable to regulated service	61,506
Special crossings		
	Directly attributable	-
	Not directly attributable	-
	Total attributable to regulated service	-
Non-network assets		
	Directly attributable	5,286
	Not directly attributable	4,626
	Total attributable to regulated service	9,912
	Regulated service asset value directly attributable	483,673
	Regulated service asset value not directly attributable	4,626
	Total closing RAB value	488,299

49 5e(ii): Changes in Asset Allocations* †

		(\$000)	
		CY-1	Current Year (CY)
		30 Jun 09	30 Jun 10
Change in asset value allocation 1			
Asset category		Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference	-
Rationale for change			
Change in asset value allocation 2			
Asset category		Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference	-
Rationale for change			
Change in asset value allocation 3			
Asset category		Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference	-
Rationale for change			

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.
 † include additional rows if needed

Company Name **Vector - gas transmission business**
 For Year Ended **30 June 2011**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GTBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 5e(i): Regulated Service Asset Values

		Value allocated (\$000s)
		Gas transmission services
Pipes		
11	Directly attributable	350,303
12	Not directly attributable	-
13	Total attributable to regulated service	350,303
Stations		
15	Directly attributable	44,189
16	Not directly attributable	-
17	Total attributable to regulated service	44,189
Compressors		
19	Directly attributable	29,985
20	Not directly attributable	-
21	Total attributable to regulated service	29,985
Main-line valves		
23	Directly attributable	-
24	Not directly attributable	-
25	Total attributable to regulated service	-
Other network assets		
27	Directly attributable	63,147
28	Not directly attributable	-
29	Total attributable to regulated service	63,147
Special crossings		
31	Directly attributable	-
32	Not directly attributable	-
33	Total attributable to regulated service	-
Non-network assets		
35	Directly attributable	5,947
36	Not directly attributable	4,660
37	Total attributable to regulated service	10,607
38	Regulated service asset value directly attributable	493,571
40	Regulated service asset value not directly attributable	4,660
41	Total closing RAB value	498,231

49 5e(ii): Changes in Asset Allocations* †

		(\$000)	
		CY-1	Current Year (CY)
		30 Jun 10	30 Jun 11
Change in asset value allocation 1			
53	Asset category		
54	Original allocator or line items		
55	New allocator or line items		
56			
57	Rationale for change		
58			
Change in asset value allocation 2			
61	Asset category		
62	Original allocator or line items		
63	New allocator or line items		
64			
65	Rationale for change		
66			
Change in asset value allocation 3			
69	Asset category		
70	Original allocator or line items		
71	New allocator or line items		
72			
73	Rationale for change		
74			

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.

† include additional rows if needed

Company Name **Vector - gas transmission business**
 For Year Ended **30 June 2012**

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. GTBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 5e(i): Regulated Service Asset Values

		Value allocated (\$000s)
		Gas transmission services
8		
9		
10	Pipes	
11	Directly attributable	346,048
12	Not directly attributable	-
13	Total attributable to regulated service	346,048
14	Stations	
15	Directly attributable	45,802
16	Not directly attributable	-
17	Total attributable to regulated service	45,802
18	Compressors	
19	Directly attributable	31,289
20	Not directly attributable	-
21	Total attributable to regulated service	31,289
22	Main-line valves	
23	Directly attributable	-
24	Not directly attributable	-
25	Total attributable to regulated service	-
26	Other network assets	
27	Directly attributable	64,301
28	Not directly attributable	-
29	Total attributable to regulated service	64,301
30	Special crossings	
31	Directly attributable	-
32	Not directly attributable	-
33	Total attributable to regulated service	-
34	Non-network assets	
35	Directly attributable	7,958
36	Not directly attributable	4,692
37	Total attributable to regulated service	12,650
38		
39	Regulated service asset value directly attributable	495,398
40	Regulated service asset value not directly attributable	4,692
41	Total closing RAB value	500,090

49 5e(ii): Changes in Asset Allocations* †

		(\$000)	
		CY-1	Current Year (CY)
		30 Jun 11	30 Jun 12
51	Change in asset value allocation 1		
52	Asset category		
53	Original allocator or line items	Original allocation	
54	New allocator or line items	New allocation	
55		Difference	
56			
57	Rationale for change		
58			
59			
60	Change in asset value allocation 2		
61	Asset category		
62	Original allocator or line items	Original allocation	
63	New allocator or line items	New allocation	
64		Difference	
65			
66	Rationale for change		
67			
68	Change in asset value allocation 3		
69	Asset category		
70	Original allocator or line items	Original allocation	
71	New allocator or line items	New allocation	
72		Difference	
73			
74	Rationale for change		

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.
 † include additional rows if needed

Company Name **Vector - gas transmission business**
 For Year Ended **30 June 2012**

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires disclosure of the delivered quantities and number of offtake points for each type of connection on the GTB's network, and the energy delivered to these offtake points, for the disclosure year. It also requires the billed quantities and associated line charge revenues for each contract type used by the GTB, for the disclosure year.

sch ref

8(i): Delivered quantities by connection type

Connection type	No. of offtake points	Quantity of gas delivered (TJ)
Distribution System	102	31,734
Direct Connect	35	62,243
Inter/Intra Pipeline	1	600
Total for all connections	138	94,577

Add extra rows for additional Identifiers as necessary

8(ii): Billed quantities by contract type

Contract type	Quantity of gas billed (TJ)	Quantity of reserved capacity billed*	Quantity of distance x throughput billed**	Quantity of overrun charges billed*	Other quantity billed	Add extra columns for additional billed quantities as necessary
Standard	49,175	65,750	n/a	346	n/a - no standardised unit	
Non-standard	80,192	184,391	n/a	53	n/a	
Totals for all contracts	129,367	250,141	-	399	-	

Add extra rows for additional contract types as necessary

8(iii): Line charge revenues (\$000) by contract type

Contract type	Total line charge revenue in disclosure year	Throughput-based line charge revenue	Capacity reservation line charge revenue*	Distance x throughput line charge revenue**	Overrun line charge revenue*	Other line charge revenue	Add extra columns for additional line charge revenues as necessary	Notional revenue foregone from posted discounts (if applicable)
Standard	\$74,105	\$39,180	\$33,109	n/a	\$1,816	-		n/a
Non-standard	\$42,394	\$9,505	\$32,251	n/a	\$175	\$463		n/a
Totals for all contracts	\$116,499	\$48,685	\$65,360	-	\$1,991	\$463		-

Add extra rows for additional contract types as necessary

*Vector only

**MDL only