



Pursuant to the Commerce Act (Vector Natural Gas
Services) Authorisation 2008

Annual Compliance Statement

1 May 2009

(Public Version)

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Introduction

- 1.1 This annual compliance statement ("the Statement") is submitted by Vector Limited pursuant to *clause 10.1* of the Commerce Act (Vector Natural Gas Services) Authorisation 2008 ("the Authorisation"). This Statement has been prepared on 1 May 2009. In this statement, references to Vector relate only to Vector's gas business controlled under the Authorisation.
- 1.2 The Authorisation requires Vector to demonstrate that prices from 1 October 2009 to 30 September 2010 (the forthcoming pricing year) are compliant with *clause 6*. This Statement demonstrates that Vector's notional revenue does not exceed the allowable notional revenue as provided for in the Authorisation.
- 1.3 This Statement also includes relevant information supporting Vector's pricing and its compliance with the Authorisation during the forthcoming pricing year.
- 1.4 The Authorisation requires Vector to submit specific information on pricing compliance, pass-through costs, new services and excluded services. This information is also contained in the Statement.
- 1.5 Vector considers that this Statement contains sufficient information to enable the Commerce Commission ("the Commission") to properly determine that Vector has complied with the terms of the Authorisation.

No Breaches of the Authorisation

- 1.6 Vector can confirm that to date, and since our previous compliance statement there has been no breach of any of the provisions of the Authorisation.

Prices after the commencement period

2.1 Vector confirms that prices (set in accordance with *clause 7*, the pricing methodology requirements of the Authorisation) comply with the weighted average price cap, *clause 6.2.2* of the Authorisation. *Clause 6.2.2* requires Vector to demonstrate that its notional revenue in the pricing year commencing on 1 October 2009, calculated in accordance with the left hand side of the formula in Table 1, does not exceed the allowable notional revenue calculated in accordance with the right hand side of the formula in Table 1.

Table 1, Summary price compliance with the weighted average price cap

Authorisation requirement	Notional revenue is not to exceed Allowable notional revenue		
Authorisation expression	$\sum P_{ij,2009} Q_{ij,2008}$	\leq	$(\sum P_{ij,2008} Q_{ij,2008} - C_{2008})(1 + \Delta CPI_{2009})(1 - X) + C_{2009}$
Vector Result	\$44,979,104	\leq	\$44,979,327

2.2 Form 3 of Schedule 7 of the Authorisation requires Vector to provide information on the pricing compliance for the pricing period from 1 October 2009 to 30 September 2010. This information has been included in Table 3 of Appendix 1 and Tables 4,5,6 and 7 of Appendix 2 which detail the required information.

2.3 In reporting quantity information for standard and non-standard services, Vector has reported the information directly from its billing system. Form 3 of Schedule 7 specifies both price and quantity information to be supplied in GJ units. On the Auckland network Vector sets prices and records consumption in kWh as opposed to GJ. For simplicity and to avoid translational errors, the information has been presented in the units in which it is published and recorded (kWh). Expressing the volumes in kWh does not affect the notional revenue calculation.

New standard services

2.4 Vector confirms that it complies with the weighted average price cap, *clause 6.2.3* of the Authorisation. *Clause 6.2.3* requires Vector to estimate quantities for new standard services. The estimates must be the same as those provided to the Commission as required by *clause 7.5* of the Authorisation "Amendments to the pricing methodology". *Clause 7.5* applies to prices from 1 October 2010, however for the avoidance of doubt; Vector has described the estimates it has used for prices from 1 October 2009.

- 2.5 From 1 October 2009, Vector has proposed amendments to the pricing methodology and price structures. The changes have included the consolidation or removal of a number of load groups and the introduction of new codes for all existing load groups. In all cases there is a one to one mapping between the old load groups and the new load groups.
- 2.6 Due to the one to one relationship between the existing standard services and the new standard services, the quantity estimates Vector has used for the new standard services in determining compliance with the weighted average price cap have been the reference quantities for the existing services mapped directly to the new services based on the mapping relationship shown in Table 2.

Table 2, Mapping existing standard services to new standard services

Load Group (t-1)	Segment description	Load Group (t)	Segment description
1G10	Residential	GA0R	Residential
1G21	<10 scm/h	GA01	≤10 scm/h
XG22	10-40 scm/h, Zone X	GA22	>10 and ≤40 scm/h, Zone 2
YG22	10-40 scm/h, Zone Y	GA12	>10 and ≤40 scm/h, Zone 1
AG22	10-40 scm/h, Zone A	GA02	>10 and ≤40 scm/h, Zone 0
BG22	10-40 scm/h, Zone B	GA02	>10 and ≤40 scm/h, Zone 0
CG22	10-40 scm/h, Zone C	GA02	>10 and ≤40 scm/h, Zone 0
XG23	40-200 scm/h, Zone X	GA23	>40 and ≤200 scm/h, Zone 2
YG23	40-200 scm/h, Zone Y	GA13	>40 and ≤200 scm/h, Zone 1
AG23	40-200 scm/h, Zone A	GA03	>40 and ≤200 scm/h, Zone 0
BG23	40-200 scm/h, Zone B	GA03	>40 and ≤200 scm/h, Zone 0
CG23	40-200 scm/h, Zone C	GA03	>40 and ≤200 scm/h, Zone 0
XG24	>200 scm/h, Zone X	GA24	>200 scm/h, Zone 2
YG24	>200 scm/h, Zone Y	GA14	>200 scm/h, Zone 1
AG24	>200 scm/h, Zone A	GA04	>200 scm/h, Zone 0
BG24	>200 scm/h, Zone B	GA04	>200 scm/h, Zone 0
CG24	>200 scm/h, Zone C	GA04	>200 scm/h, Zone 0
1G27	CNG	GA24	>200 scm/h, Zone 2
1G31	Co-generation	GA24	>200 scm/h, Zone 2

Treatment of non-standard services that have changed to standard services

- 2.7 As part of setting prices under the Authorisation, Vector has reviewed all of its non-standard contracts that will expire on or before 1 October 2009. Vector has applied its non-standard criteria formalised as part of the commencement period compliance process to all contracts expired by 1 October 2009. As a result, 23 non-standard customers no longer meet the eligibility requirements for non-standard pricing. From 1 October 2009 these 23 customers will be transferred to standard load groups and prices.

- 2.8 Vector has identified a potential anomaly with *clause 6.2.2* of the Authorisation whereby the revenue from these 23 customers would not be reported. This arises because $Q_{ij,ref}$ is the reference quantity of component j of service i used for setting the quantity weights, which is to be the audited quantity for each component of price for the year ending 30 September 2008. For these affected non-standard customers, their quantities are not reported as standard reference quantities (since they are not on standard tariffs in the period up to 30 September 2008) and as their non-standard service will no longer exist during the year commencing 1 October 2009, their quantities, prices and revenues would not be reported in the equation under *clause 6.2.2* according to the definitions in the Authorisation.
- 2.9 The Commission has subsequently clarified their intention that revenue derived from non-excluded services (including customers moving from non-standard to standard services) during the commencement period should be included in calculating compliance with the weighted average price cap. To ensure the correct treatment of all customers moving between standard and non-standard services, Vector has reported, the quantities, prices and revenues for every customer still connected at 1 October 2009, who was on a non-standard service at any time between the beginning of the quantity period (1 October 2007) to the year commencing 1 October 2009. The quantities, prices and revenues for these customers have not been included in the standard price assessment.

Excluded services

- 2.10 Vector confirms it has not included revenue from excluded services in the weighted average price cap as required by *clause 6.3.2* of the Authorisation.
- 2.11 Form 7 of Schedule 7 of the Authorisation requires Vector to provide information on the revenue from excluded services. Vector has provided this information in Table 10 in Appendix 5.
- 2.12 Vector does not currently receive revenue from a number of the excluded services listed by the Commission including disconnection services, reconnection services and decommission services as these are either provided for free (predominantly for safety reasons), or are provided by other parties.
- 2.13 Vector has not excluded revenue from new non-standard distribution services supplied after 30 September 2007 as no new non-standard

services were commenced between 30 September 2007 and 30 June 2008 (the end of the excluded services reporting period).

- 2.14 In reporting revenue for excluded services, Vector has reported the numbers directly from its financial reporting system except for excluded non-standard distribution services which have been reported from Vector's billing system.

Pass-through costs

- 2.15 Vector has included pass-through costs as specified in the Authorisation to determine its compliance with the weighted average price cap.
- 2.16 Form 5 of Schedule 7 of the Authorisation requires Vector to provide information relating to pass-through costs where actual costs have become certain so a difference in pass-through costs can be established. This information has been included in Table 8 of Appendix 3.
- 2.17 Vector has incorporated the difference between the allowed increase (or decrease) in pass-through costs above (or below) the forecast allowance specified in the Authorisation into prices and has not applied to the Commission to invoice customers directly with a direct pass-through charge.
- 2.18 To determine the total difference in pass-through costs incorporated into prices, Vector has allowed for the time cost of money at the regulated rate of return. Vector has calculated the pre-tax regulated rate of return based on the post tax cost of capital described by the Commission in its 30 October 2008 Decisions Paper on the Authorisation for the Control of Supply of Natural Gas Distribution Services by Powerco Limited and Vector Limited. The pre-tax regulated rate of return has been used as the revenues set to recover the difference in pass-through costs are recorded on a pre-tax basis. Using a post-tax regulated rate of return would double count the impact of tax.
- 2.19 Vector has not identified or applied for any additional categories of costs as pass-through costs as allowed for under *clause 6.4.3* of the Authorisation.
- 2.20 In reporting revenue for pass-through costs, Vector has reported the numbers directly from its financial reporting system.

Appendix 1, Summary Price Compliance Information

Table 3, Summary Pricing Compliance Information, (Form 3, Schedule 7)
Pricing compliance for the period from 1 October 2009 to 30 September 2010.

Definition	Variable	Amount
Previous Year Pass-through Costs Adjustment	C_{t-1}	\$ -
Current Year Pass-through Costs Adjustment	C_t	\$ 611,685
Change in CPI (in %)	ΔCPI_t	3.85%
X Factor	X	0%
Previous Year Authorised Revenue	$\sum P_{ij,t-1} Q_{ij,ref}$	\$ 42,721,328
Current Year Authorised Revenue	$\sum P_{ij,t} Q_{ij,ref}$	\$ 44,979,104
Maximum Current Year Authorised Revenue	$(\sum P_{ij,t} Q_{ij,ref} - C_{t-1})(1 + \Delta CPI_t)(1 - X) + C_t$	\$ 44,979,327
Compliance with Pricing Terms met?		YES

Figures in the table above have been rounded for presentation purposes only. The full figures were used in the calculation for compliance, specifically the change in CPI.

Appendix 2, Detailed Price and Quantity Information

Pricing compliance for the period from 1 October 2009 to 30 September 2010.

Table 4, Distribution – Standard Services (t-1), (Form 3, Schedule 7)

Load Group (t-1)	Previous Pricing Year - Actual (t-1)				
	Price _{t-1}		Quantity _{t-1}		Revenue _{t-1}
	Fixed \$/day	Variable \$/kWh	Fixed Average ICPs	Variable kWh	Total \$
1G10	\$ 0.214183	\$ 0.023311	78,112	602,151,892	\$ 20,160,058.54
1G21	\$ 0.259724	\$ 0.025641	2,104	52,221,850	\$ 1,539,040.92
1G27	\$ 2.410670	\$ 0.009055	1	1,466,919	\$ 14,165.26
1G31	\$ -	\$ 0.010131	5	9,597,662	\$ 97,233.92
AG22	\$ 1.019888	\$ 0.020710	19	1,784,620	\$ 44,051.78
AG23	\$ 4.482631	\$ 0.011655	17	10,926,568	\$ 154,809.75
AG24	\$ 13.447892	\$ 0.009862	-	-	\$ -
BG22	\$ 1.019888	\$ 0.020710	352	31,907,836	\$ 792,123.90
BG23	\$ 5.379157	\$ 0.013000	171	80,659,624	\$ 1,384,261.40
BG24	\$ 16.137471	\$ 0.012104	16	40,778,662	\$ 587,101.57
CG22	\$ 1.019888	\$ 0.020710	1,671	153,350,166	\$ 3,799,693.38
CG23	\$ 6.218401	\$ 0.015102	477	243,587,796	\$ 4,764,153.20
CG24	\$ 19.133805	\$ 0.013896	29	65,332,196	\$ 1,108,014.93
XG22	\$ 0.806874	\$ 0.010758	92	8,268,197	\$ 116,233.71
XG23	\$ 2.689578	\$ 0.008965	42	21,567,650	\$ 234,450.73
XG24	\$ 8.068735	\$ 0.007172	5	7,323,461	\$ 66,143.89
YG22	\$ 0.986179	\$ 0.012551	69	7,205,467	\$ 115,480.81
YG23	\$ 3.586105	\$ 0.010758	23	8,678,669	\$ 123,818.33
YG24	\$ 10.758314	\$ 0.008965	1	3,341,326	\$ 34,053.91
ΣP_{ij,t-1} Q_{ij,ref}			83,205	1,350,150,562	\$ 35,134,889.91

Table 5, Distribution – Standard Services (t), (Form 3, Schedule 7)

Load Group (t)	Forthcoming Pricing Year (t)				
	Price _t		Quantity _t		Revenue _t
	Fixed \$/day	Variable \$/kWh	Fixed Average ICPs	Variable kWh	Total \$
GA0R	\$ 0.24	\$ 0.0256	78,112	602,151,892	\$ 22,276,468.60
GA01	\$ 0.29	\$ 0.0263	2,104	52,221,850	\$ 1,596,771.49
GA24	\$ 8.88	\$ 0.0079	1	1,466,919	\$ 14,838.74
GA24	\$ 8.88	\$ 0.0079	5	9,597,662	\$ 92,071.93
GA02	\$ 1.12	\$ 0.0228	19	1,784,620	\$ 48,477.82
GA03	\$ 4.89	\$ 0.0129	17	10,926,568	\$ 170,908.86
GA04	\$ 14.79	\$ 0.0108	-	-	\$ -
GA02	\$ 1.12	\$ 0.0228	352	31,907,836	\$ 871,700.89
GA03	\$ 4.89	\$ 0.0129	171	80,659,624	\$ 1,345,669.60
GA04	\$ 14.79	\$ 0.0108	16	40,778,662	\$ 526,117.60
GA02	\$ 1.12	\$ 0.0228	1,671	153,350,166	\$ 4,181,428.43
GA03	\$ 4.89	\$ 0.0129	477	243,587,796	\$ 3,995,885.86
GA04	\$ 14.79	\$ 0.0108	29	65,332,196	\$ 860,305.90
GA22	\$ 0.89	\$ 0.0118	92	8,268,197	\$ 127,660.08
GA23	\$ 2.96	\$ 0.0099	42	21,567,650	\$ 258,748.53
GA24	\$ 8.88	\$ 0.0079	5	7,323,461	\$ 72,844.78
GA12	\$ 1.04	\$ 0.0132	69	7,205,467	\$ 121,524.00
GA13	\$ 3.77	\$ 0.0113	23	8,678,669	\$ 130,083.80
GA14	\$ 11.30	\$ 0.0094	1	3,341,326	\$ 35,713.76
ΣP_{ij,t} Q_{ij,ref}			83,205	1,350,150,562	\$ 36,727,220.69



Table 6, Distribution – Non-Standard Services (t-1), (Form 3, Schedule 7)

Code (t-1)	Previous Pricing Year - Actual (t-1)				
	Price _{t-1}		Quantity _{t-1}		Revenue _{t-1}
	Fixed \$/day	Variable \$/kWh	Fixed Days	Variable kWh	Total \$
BC0001	\$ 0.920171	\$ 0.012905	366	70,161	\$ 1,242.21
BC0002	\$ 106.000000	\$ 0.000800	366	9,991,848	\$ 46,789.48
BC0003	\$ 16.137471	\$ 0.012104	366	4,662,168	\$ 62,337.19
BC0004	\$ 40.000000	\$ 0.000800	366	29,191,719	\$ 37,993.38
BC0005	\$ 200.000000	\$ 0.000350	366	232,610,794	\$ 154,613.78
BC0006	\$ 10.000000	\$ 0.000800	366	381,823	\$ 3,965.46
BC0007	\$ 40.000000	\$ 0.000800	366	3,672,787	\$ 17,578.23
BC0008	\$ 13.350000	\$ 0.002225	366	12,290,093	\$ 32,231.56
BC0009	\$ -	\$ 0.001737	366	37,000,275	\$ 64,269.48
BC0010	\$ 55.000000	\$ 0.010000	366	5,907,792	\$ 79,207.92
BC0011	\$ 15.580700	\$ 0.001800	366	10,117,989	\$ 23,914.92
BC0012	\$ 113.721619	\$ -	366	15,206,137	\$ 41,622.11
BC0013	\$ 20.680000	\$ -	366	4,849,461	\$ 7,568.88
BC0014	\$ 42.414107	\$ -	366	7,192,539	\$ 15,523.56
BC0015	\$ 4.482631	\$ 0.011655	366	322,548	\$ 5,399.94
BC0016	\$ 13.447892	\$ 0.009862	366	2,047,376	\$ 25,113.15
BC0017	\$ 6.525124	\$ -	366	292,086	\$ 2,388.20
BC0018	\$ 60.000000	\$ 0.000800	366	10,168,219	\$ 30,094.58
BC0019	\$ 5.000000	\$ 0.005000	366	354,104	\$ 3,600.52
BC0020	\$ 12.247468	\$ -	366	1,498,950	\$ 4,482.57
BC0021	\$ 18.070000	\$ -	366	779,966	\$ 6,613.62
BC0022	\$ 5.379157	\$ 0.013000	366	970,511	\$ 14,585.41
BC0023	\$ 160.000000	\$ 0.000800	366	131,206,976	\$ 163,525.58
BC0024	\$ 100.000000	\$ 0.010000	366	18,340,948	\$ 220,009.48
BC0025	\$ 15.000000	\$ 0.010000	366	969,282	\$ 15,182.82
BC0026	\$ 35.013312	\$ 0.001691	366	21,838,214	\$ 49,743.29
BC0027	\$ 71.200000	\$ 0.004895	366	12,063,440	\$ 85,109.74
BC0028	\$ 6.000000	\$ 0.004500	366	1,514,339	\$ 9,010.52
BC0029	\$ 2.689578	\$ 0.008965	366	866,270	\$ 8,750.49
BC0030	\$ 88.311852	\$ 0.002225	366	37,380,378	\$ 115,493.48
BC0031	\$ 57.850000	\$ 0.002047	366	15,538,869	\$ 52,981.16
BC0032	\$ 57.850000	\$ 0.002047	366	35,137,702	\$ 93,099.98
BC0033	\$ 6.000000	\$ 0.004000	366	897,186	\$ 5,784.74
BC0034	\$ 2.400000	\$ -	366	2,852,288	\$ 878.40
BC0035	\$ 39.160000	\$ 0.008900	366	7,032,639	\$ 76,923.05
BC0036	\$ 10.000000	\$ 0.000800	366	1,489,609	\$ 4,851.69
BC0037	\$ 10.000000	\$ 0.003000	366	3,062,299	\$ 12,846.90
BC0038	\$ 20.000000	\$ 0.000800	366	4,939,901	\$ 11,271.92
BC0039	\$ 66.750000	\$ 0.000579	366	32,265,869	\$ 43,112.44
BC0040	\$ 5.379157	\$ 0.013000	366	717,895	\$ 11,301.41
BC0041	\$ 28.480000	\$ 0.006230	366	4,284,632	\$ 37,116.94
BC0042	\$ 5.500000	\$ 0.001300	366	3,257,535	\$ 6,247.80
BC0043	\$ 79.265091	\$ 0.003827	366	23,993,618	\$ 120,834.60
BC0044	\$ 10.680000	\$ 0.005340	366	2,924,495	\$ 19,525.68
BC0045	\$ 57.850000	\$ 0.002047	366	31,566,905	\$ 85,790.55
BC0046	\$ 8.900000	\$ 0.001602	366	4,676,956	\$ 10,749.88
BC0047	\$ 9.000000	\$ 0.001100	366	8,891,102	\$ 13,074.21
BC0048	\$ 31.973695	\$ -	366	2,326,904	\$ 11,702.37
BC0049	\$ 10.440323	\$ -	366	764,701	\$ 3,821.16
BC0050	\$ 28.008300	\$ -	366	3,860,196	\$ 10,251.04
BC0051	\$ 2.689578	\$ 0.008965	366	1,340,409	\$ 13,001.15
BC0052	\$ 2.689578	\$ 0.008965	366	1,739,616	\$ 16,580.04
BC0053	\$ 27.500000	\$ 0.005500	366	8,514,690	\$ 56,895.80
BC0054	\$ 9.790000	\$ 0.006675	366	903,271	\$ 9,612.47
BC0055	\$ 19.133805	\$ 0.013896	366	1,657,599	\$ 30,036.96
BC0056	\$ 95.773167	\$ 0.005785	366	10,656,631	\$ 96,701.59
BC0057	\$ 40.050000	\$ 0.004450	366	7,728,367	\$ 49,049.53
BC0058	\$ 70.000000	\$ 0.004500	366	15,757,268	\$ 96,527.71
BC0059	\$ 20.915000	\$ 0.002670	366	10,983,439	\$ 36,980.67
BC0060	\$ 5.379157	\$ 0.013000	366	229,495	\$ 4,952.21
BC0061	\$ 5.379157	\$ 0.013000	366	356,522	\$ 6,603.56
BC0062	\$ 1.019888	\$ 0.020710	366	28,101	\$ 955.25
BC0063	\$ -	\$ 0.002848	366	52,234,160	\$ 148,762.89
BC0064	\$ 30.000000	\$ 0.004000	366	4,665,197	\$ 29,640.79
BC0065	\$ 11.343851	\$ -	366	650,842	\$ 4,151.85



Annual Compliance Statement

Code (t-1)	Previous Pricing Year - Actual (t-1)				
	Price _{t-1}		Quantity _{t-1}		Revenue _{t-1}
	Fixed \$/day	Variable \$/kWh	Fixed Days	Variable kWh	Total \$
BC0066	\$ 65.920323	\$ -	366	13,191,530	\$ 24,126.84
BC0067	\$ 14.685000	\$ 0.002670	366	3,914,926	\$ 15,827.56
BC0068	\$ 16.137471	\$ 0.012104	366	762,918	\$ 15,140.67
BC0069	\$ 15.359353	\$ -	366	1,612,465	\$ 5,621.52
BC0070	\$ 15.058355	\$ -	366	258,434	\$ 5,511.36
BC0071	\$ 160.000000	\$ 0.000800	366	131,802,630	\$ 164,002.10
BC0072	\$ 60.000000	\$ 0.000800	366	4,077,173	\$ 25,221.74
BC0073	\$ 5.379157	\$ 0.013000	366	1,568,367	\$ 22,357.54
BC0074	\$ 68.331975	\$ 0.008633	366	13,078,679	\$ 137,917.74
BC0075	\$ 15.000000	\$ 0.008000	366	1,327,311	\$ 16,108.49
BC0076	\$ 86.158319	\$ 0.003916	366	27,340,739	\$ 138,600.28
BC0077	\$ 30.000000	\$ 0.010000	366	3,494,092	\$ 45,920.92
BC0078	\$ 222.500000	\$ 0.005785	366	32,340,026	\$ 268,522.05
BC0079	\$ 227.430000	\$ -	366	6,565,735	\$ 83,239.38
BC0080	\$ 27.390500	\$ -	366	32,612,410	\$ 10,024.92
BC0081	\$ 48.287929	\$ 0.005429	366	8,785,740	\$ 65,371.16
BC0082	\$ -	\$ 0.005073	366	11,613,871	\$ 58,917.17
BC0083	\$ 1.019888	\$ 0.020710	366	2,966,039	\$ 61,799.95
BC0084	\$ 35.600000	\$ 0.006675	366	7,323,167	\$ 61,911.74
BC0085	\$ 45.554650	\$ 0.007298	366	5,898,210	\$ 59,718.14
BC0086	\$ 9.790000	\$ 0.007565	366	474,812	\$ 7,175.10
BC0087	\$ 7.120000	\$ 0.002670	366	622,324	\$ 4,267.53
BC0088	\$ 78.320000	\$ 0.007832	366	13,506,492	\$ 134,447.96
BC0089	\$ 35.000000	\$ 0.009000	366	3,853,005	\$ 47,487.05
BC0090	\$ 18.000000	\$ 0.005500	366	3,532,787	\$ 26,018.33
BC0091	\$ 6.468787	\$ 0.012905	366	468,963	\$ 8,419.54
BC0092	\$ 0.273319	\$ 0.012905	366	38,548	\$ 597.50
BC0093	\$ 0.273319	\$ 0.012905	366	6,742	\$ 187.04
BC0094	\$ 98.787508	\$ 0.000925	366	16,953	\$ 36,171.91
BC0095	\$ 6.468787	\$ 0.012905	366	189,512	\$ 4,813.23
BC0096	\$ 6.468787	\$ 0.012905	366	108,894	\$ 3,772.85
BC0097	\$ 6.468787	\$ 0.012905	366	686,623	\$ 11,228.44
BC0098	\$ 36.981280	\$ 0.012905	366	12,984,420	\$ 181,099.09
BC0099	\$ 0.920171	\$ 0.012905	366	106,802	\$ 1,715.07
BC0100	\$ 87.200000	\$ 0.009700	366	7,380,219	\$ 103,503.32
BC0101	\$ 91.109300	\$ 0.009078	366	15,710,146	\$ 175,962.71
BC0102	\$ 19.133805	\$ 0.013896	366	4,465,893	\$ 69,061.02
BC0103	\$ 1,618.536200	\$ -	366	126,954,354	\$ 592,384.25
BC0104	\$ 6.230000	\$ 0.011570	366	771,017	\$ 11,200.85
BC0105	\$ 2.689578	\$ 0.008965	366	228,722	\$ 3,034.88
BC0106	\$ 50.000000	\$ 0.010000	366	4,208,561	\$ 60,385.61
BC0107	\$ 10.440323	\$ -	366	433,015	\$ 3,821.16
BC0108	\$ 6.218401	\$ 0.015102	366	2,273,800	\$ 36,614.86
BC0109	\$ 60.000000	\$ 0.000800	366	16,453,839	\$ 35,123.07
BC0110	\$ 183.995218	\$ -	366	23,436,529	\$ 67,342.25
BC0111	\$ 25.510604	\$ 0.003827	366	8,528,164	\$ 41,974.16
BC0112	\$ 20.000000	\$ 0.000800	366	4,354,551	\$ 10,803.64
BC0113	\$ 4.619278	\$ 0.009256	366	842,704	\$ 9,490.72
BC0114	\$ 19.133805	\$ 0.013896	366	1,113,327	\$ 22,473.76
BC0115	\$ 6.000000	\$ 0.004000	366	610,605	\$ 4,638.42
BC0116	\$ 33.820000	\$ 0.008455	366	3,065,208	\$ 38,294.45
BC0117	\$ 28.962024	\$ -	366	1,590,675	\$ 10,600.10
BC0118	\$ 20.000000	\$ 0.004000	366	5,731,571	\$ 30,246.28
BC0119	\$ 24.920000	\$ 0.007565	366	4,491,630	\$ 43,099.90
BC0120	\$ 8.068735	\$ 0.007172	366	1,433,069	\$ 13,231.13
BC0121	\$ 31.150000	\$ 0.008900	366	3,137,841	\$ 39,327.68
BC0122	\$ 6.377651	\$ 0.005162	366	1,294,490	\$ 9,016.38
BC0123	\$ 1.019888	\$ 0.020710	366	304,214	\$ 6,673.55
BC0124	\$ 1.000000	\$ 0.010000	366	23,016	\$ 596.16
BC0125	\$ 6.218401	\$ 0.015102	366	533,138	\$ 10,327.38
BC0126	\$ 15.811295	\$ -	366	912,381	\$ 5,786.93
BC0127	\$ 28.000000	\$ 0.001500	366	26,118,648	\$ 49,425.97
BC0128	\$ 38.549193	\$ -	366	951,964	\$ 14,109.00
BC0129	\$ 15.269908	\$ 0.005963	366	8,384,242	\$ 55,584.02
BC0130	\$ -	\$ 0.002225	366	852,428	\$ 1,896.65
BC0131	\$ 3.560000	\$ 0.005340	366	391,152	\$ 3,391.71
BC0132	\$ 13.866823	\$ 0.012905	366	281,684	\$ 8,710.39
BC0133	\$ 8.900000	\$ 0.010680	366	643,227	\$ 10,127.06
BC0134	\$ 15.811295	\$ -	366	882,613	\$ 5,786.93
BC0135	\$ 54.665580	\$ 0.006408	366	10,919,468	\$ 89,979.55



Annual Compliance Statement

Code (t-1)	Previous Pricing Year - Actual (t-1)				
	Price _{t-1}		Quantity _{t-1}		Revenue _{t-1}
	Fixed \$/day	Variable \$/kWh	Fixed Days	Variable kWh	Total \$
BC0136	\$ 19.580000	\$ 0.006675	366	2,966,035	\$ 26,964.56
BC0137	\$ 9.790000	\$ 0.007565	366	865,349	\$ 10,129.50
BC0138	\$ 17.800000	\$ 0.010680	366	1,259,319	\$ 19,964.33
BC0139	\$ 1.019888	\$ 0.020710	366	320,486	\$ 7,010.55
BC0140	\$ 22.250000	\$ 0.002047	366	4,839,341	\$ 18,049.63
BC0141	\$ 22.250000	\$ 0.002047	366	6,197,789	\$ 20,830.37
BC0142	\$ 29.763380	\$ -	366	4,569,545	\$ 10,893.40
BC0143	\$ 198.712169	\$ 0.004984	366	13,526,225	\$ 140,143.36
BC0144	\$ 1.019888	\$ 0.020710	366	316,043	\$ 6,918.54
BC0145	\$ 1.019888	\$ 0.020710	366	280,266	\$ 6,177.59
BC0146	\$ 5.379157	\$ 0.013000	366	338,712	\$ 6,372.03
BC0147	\$ 11.042675	\$ -	366	2,404,745	\$ 4,041.62
BC0148	\$ 6.000000	\$ 0.001700	366	2,376,062	\$ 6,235.31
BC0149	\$ 8.000000	\$ 0.003800	366	1,975,835	\$ 10,436.17
BC0150	\$ 19.580000	\$ 0.006675	366	3,499,807	\$ 30,527.49
BC0151	\$ 35.000000	\$ 0.002000	366	17,914,041	\$ 48,638.08
BC0152	\$ 3.586105	\$ 0.010758	366	1,353,934	\$ 15,878.14
BC0153	\$ 9.790000	\$ 0.006675	366	873,463	\$ 9,413.51
BC0154	\$ 13.350000	\$ 0.011570	366	596,649	\$ 11,789.33
BC0155	\$ 17.800000	\$ 0.001602	366	16,186,113	\$ 32,444.95
BC0156	\$ 26.700000	\$ 0.001780	366	13,174,826	\$ 33,223.39
BC0157	\$ 6.230000	\$ 0.011570	366	494,150	\$ 7,997.49
BC0158	\$ 98.787508	\$ 0.000925	366	33,881,452	\$ 67,496.57
BC0159	\$ 3.000000	\$ 0.001700	366	46,951	\$ 1,177.82
BC0160	\$ 39.160000	\$ 0.008900	366	10,350,222	\$ 106,449.54
BC0161	\$ 2.409333	\$ -	366	1,359,749	\$ 881.82
BC0162	\$ 9.000000	\$ 0.000500	366	7,968,463	\$ 7,278.23
BC0163	\$ 13.447892	\$ 0.009862	366	697,002	\$ 11,795.76
BC0164	\$ 51.531000	\$ 0.006764	366	7,772,300	\$ 71,432.18
BC0165	\$ 98.787508	\$ 0.000925	366	17,837,200	\$ 52,655.64
BC0166	\$ 0.806874	\$ 0.010758	366	433,908	\$ 4,963.30
BC0167	\$ 10.000000	\$ 0.004500	366	1,716,202	\$ 11,382.91
BC0168	\$ 19.133805	\$ 0.013896	366	1,652,038	\$ 29,959.70
BC0169	\$ 30.000000	\$ 0.010000	366	2,907,265	\$ 40,052.65
BC0170	\$ 24.030000	\$ 0.007120	366	2,409,846	\$ 25,953.08
BC0171	\$ 13.350000	\$ 0.011570	366	669,812	\$ 12,635.83
BC0172	\$ 16.137471	\$ 0.012104	366	2,603,702	\$ 37,421.52
BC0173	\$ 170.483505	\$ -	366	10,061,638	\$ 62,396.96
BC0174	\$ 26.700000	\$ 0.010680	366	3,152,201	\$ 43,437.71
BC0175	\$ 19.133805	\$ 0.013896	366	3,838,763	\$ 60,346.42
BC0176	\$ 2.689578	\$ 0.008965	366	687,650	\$ 7,149.17
BC0177	\$ 6.230000	\$ 0.012460	366	95,476	\$ 3,469.81
BC0178	\$ 25.000000	\$ 0.008000	366	2,063,637	\$ 25,659.10
BC0179	\$ 16.137471	\$ 0.012104	366	4,285,220	\$ 57,774.62
BC0180	\$ 37.123057	\$ 0.002403	366	4,061,340	\$ 23,346.44
BC0181	\$ 20.000000	\$ 0.006000	366	3,595,263	\$ 28,891.58
BC0182	\$ 98.787508	\$ 0.000925	366	51,790,025	\$ 84,062.00
BC0183	\$ 30.000000	\$ 0.010000	366	4,674,462	\$ 57,724.62
BC0184	\$ 20.000000	\$ 0.006000	366	4,741,885	\$ 35,771.31
BC0185	\$ 13.666395	\$ 0.015486	366	1,520,583	\$ 28,549.65
BC0186	\$ 4.450000	\$ 0.002047	366	818,185	\$ 3,303.52
BC0187	\$ 45.000000	\$ 0.001600	366	22,058,916	\$ 51,764.27
BC0188	\$ 40.000000	\$ 0.001600	366	31,994,520	\$ 65,831.23
BC0189	\$ 5.000000	\$ 0.005500	366	434,563	\$ 4,220.10
BC0190	\$ 2.733279	\$ 0.005963	366	104,118	\$ 1,621.23
BC0191	\$ 8.000000	\$ 0.000700	366	17,756,629	\$ 15,357.64
Non-standard scaling		\$ 0.003114	-	21,744,534	-\$ 67,722.55
ΣP_{ij,t-1} Q_{ij,ref}				1,893,150,930	\$ 7,586,438.49



Table 7, Distribution – Non-Standard Services (t), (Form 3, Schedule 7)

Code (t)	Forthcoming Pricing Year (t)				
	Price _t		Quantity _t		Revenue _t
	Fixed \$/day	Variable \$/kWh	Fixed Average ICPs	Variable kWh	Total \$
BC0001	\$ 0.920171	\$ 0.012905	366	70,161	\$ 1,242.21
BC0002	\$ 106.000000	\$ 0.000800	366	9,991,848	\$ 46,789.48
BC0003	\$ 14.790000	\$ 0.010800	366	4,662,168	\$ 55,764.55
BC0004	\$ 40.000000	\$ 0.000800	366	29,191,719	\$ 37,993.38
BC0005	\$ 200.000000	\$ 0.000350	366	232,610,794	\$ 154,613.78
BC0006	\$ 10.000000	\$ 0.000800	366	381,823	\$ 3,965.46
BC0007	\$ 40.000000	\$ 0.000800	366	3,672,787	\$ 17,578.23
BC0008	\$ 13.350000	\$ 0.002225	366	12,290,093	\$ 32,231.56
BC0009	\$ -	\$ 0.001737	366	37,000,275	\$ 64,269.48
BC0010	\$ 14.790000	\$ 0.010800	366	5,907,792	\$ 69,217.29
BC0011	\$ 15.580700	\$ 0.001800	366	10,117,989	\$ 23,914.92
BC0012	\$ 113.721619	\$ -	366	15,206,137	\$ 41,622.11
BC0013	\$ 20.680000	\$ -	366	4,849,461	\$ 7,568.88
BC0014	\$ 42.414107	\$ -	366	7,192,539	\$ 15,523.56
BC0015	\$ 4.890000	\$ 0.012900	366	322,548	\$ 5,950.61
BC0016	\$ 14.790000	\$ 0.010800	366	2,047,376	\$ 27,524.80
BC0017	\$ 6.525124	\$ -	366	292,086	\$ 2,388.20
BC0018	\$ 60.000000	\$ 0.000800	366	10,168,219	\$ 30,094.58
BC0019	\$ 4.890000	\$ 0.012900	366	354,104	\$ 6,357.68
BC0020	\$ 12.247468	\$ -	366	1,498,950	\$ 4,482.57
BC0021	\$ 18.070000	\$ -	366	779,966	\$ 6,613.62
BC0022	\$ 4.890000	\$ 0.012900	366	970,511	\$ 14,309.33
BC0023	\$ 160.000000	\$ 0.000800	366	131,206,976	\$ 163,525.58
BC0024	\$ 100.000000	\$ 0.010000	366	18,340,948	\$ 220,009.48
BC0025	\$ 15.000000	\$ 0.010000	366	969,282	\$ 15,182.82
BC0026	\$ 35.013312	\$ 0.001691	366	21,838,214	\$ 49,743.29
BC0027	\$ 45.100000	\$ 0.007500	366	12,063,440	\$ 106,982.40
BC0028	\$ 6.000000	\$ 0.004500	366	1,514,339	\$ 9,010.52
BC0029	\$ 2.960000	\$ 0.009900	366	866,270	\$ 9,659.43
BC0030	\$ 100.460000	\$ 0.002900	366	37,380,378	\$ 145,171.46
BC0031	\$ 57.850000	\$ 0.002047	366	15,538,869	\$ 52,981.16
BC0032	\$ 57.850000	\$ 0.002047	366	35,137,702	\$ 93,099.98
BC0033	\$ 4.890000	\$ 0.012900	366	897,186	\$ 13,363.44
BC0034	\$ 17.000000	\$ -	366	2,852,288	\$ 6,222.00
BC0035	\$ 4.890000	\$ 0.012900	366	7,032,639	\$ 92,510.78
BC0036	\$ 10.000000	\$ 0.000800	366	1,489,609	\$ 4,851.69
BC0037	\$ 14.790000	\$ 0.010800	366	3,062,299	\$ 38,485.97
BC0038	\$ 20.000000	\$ 0.000800	366	4,939,901	\$ 11,271.92
BC0039	\$ 78.430000	\$ 0.000850	366	32,265,869	\$ 56,131.37
BC0040	\$ 4.890000	\$ 0.012900	366	717,895	\$ 11,050.59
BC0041	\$ 37.690000	\$ 0.007600	366	4,284,632	\$ 46,357.74
BC0042	\$ 5.500000	\$ 0.001300	366	3,257,535	\$ 6,247.80
BC0043	\$ 79.265091	\$ 0.003827	366	23,993,618	\$ 120,834.60
BC0044	\$ 10.680000	\$ 0.005340	366	2,924,495	\$ 19,525.68
BC0045	\$ 57.850000	\$ 0.002047	366	31,566,905	\$ 85,790.55
BC0046	\$ 8.900000	\$ 0.001602	366	4,676,956	\$ 10,749.88
BC0047	\$ 9.000000	\$ 0.001100	366	8,891,102	\$ 13,074.21
BC0048	\$ 31.973695	\$ -	366	2,326,904	\$ 11,702.37
BC0049	\$ 10.440323	\$ -	366	764,701	\$ 3,821.16
BC0050	\$ 28.008300	\$ -	366	3,860,196	\$ 10,251.04
BC0051	\$ 2.960000	\$ 0.009900	366	1,340,409	\$ 14,353.41
BC0052	\$ 2.960000	\$ 0.009900	366	1,739,616	\$ 18,305.56
BC0053	\$ 27.100000	\$ 0.007500	366	8,514,690	\$ 73,778.78
BC0054	\$ 4.890000	\$ 0.012900	366	903,271	\$ 13,441.94
BC0055	\$ 14.790000	\$ 0.010800	366	1,657,599	\$ 23,315.21
BC0056	\$ 14.790000	\$ 0.010800	366	10,656,631	\$ 120,504.75
BC0057	\$ 40.050000	\$ 0.004450	366	7,728,367	\$ 49,049.53
BC0058	\$ 70.000000	\$ 0.004500	366	15,757,268	\$ 96,527.71
BC0059	\$ 20.915000	\$ 0.002670	366	10,983,439	\$ 36,980.67
BC0060	\$ 4.890000	\$ 0.012900	366	229,495	\$ 4,750.23
BC0061	\$ 4.890000	\$ 0.012900	366	356,522	\$ 6,388.87
BC0062	\$ 1.120000	\$ 0.022800	366	28,101	\$ 1,050.63
BC0063	\$ 22.550000	\$ 0.003400	366	52,234,160	\$ 185,849.44
BC0064	\$ 30.000000	\$ 0.004000	366	4,665,197	\$ 29,640.79
BC0065	\$ 11.343851	\$ -	366	650,842	\$ 4,151.85



Annual Compliance Statement

Code (t)	Forthcoming Pricing Year (t)				
	Price _t		Quantity _t		Revenue _t
	Fixed \$/day	Variable \$/kWh	Fixed Average ICPs	Variable kWh	Total \$
BC0066	\$ 45.100000	\$ 0.001000	366	13,191,530	\$ 29,698.13
BC0067	\$ 14.790000	\$ 0.010800	366	3,914,926	\$ 47,694.34
BC0068	\$ 14.790000	\$ 0.010800	366	762,918	\$ 13,652.65
BC0069	\$ 15.359353	\$ -	366	1,612,465	\$ 5,621.52
BC0070	\$ 15.058355	\$ -	366	258,434	\$ 5,511.36
BC0071	\$ 160.000000	\$ 0.000800	366	131,802,630	\$ 164,002.10
BC0072	\$ 60.000000	\$ 0.000800	366	4,077,173	\$ 25,221.74
BC0073	\$ 4.890000	\$ 0.012900	366	1,568,367	\$ 22,021.67
BC0074	\$ 68.331975	\$ 0.008633	366	13,078,679	\$ 137,917.74
BC0075	\$ 15.000000	\$ 0.008000	366	1,327,311	\$ 16,108.49
BC0076	\$ 86.158319	\$ 0.003916	366	27,340,739	\$ 138,600.28
BC0077	\$ 30.000000	\$ 0.010000	366	3,494,092	\$ 45,920.92
BC0078	\$ 222.500000	\$ 0.005785	366	32,340,026	\$ 268,522.05
BC0079	\$ 227.430000	\$ -	366	6,565,735	\$ 83,239.38
BC0080	\$ 58.750000	\$ 0.000850	366	32,612,410	\$ 49,223.05
BC0081	\$ 45.100000	\$ 0.007700	366	8,785,740	\$ 84,156.80
BC0082	\$ 54.050000	\$ 0.004700	366	11,613,871	\$ 74,367.49
BC0083	\$ 1.120000	\$ 0.022800	366	2,966,039	\$ 68,035.61
BC0084	\$ 35.600000	\$ 0.006675	366	7,323,167	\$ 61,911.74
BC0085	\$ 45.554650	\$ 0.007298	366	5,898,210	\$ 59,718.14
BC0086	\$ 4.890000	\$ 0.012900	366	474,812	\$ 7,914.82
BC0087	\$ 1.120000	\$ 0.022800	366	622,324	\$ 14,598.92
BC0088	\$ 14.790000	\$ 0.010800	366	13,506,492	\$ 151,283.25
BC0089	\$ 35.000000	\$ 0.009000	366	3,853,005	\$ 47,487.05
BC0090	\$ 18.000000	\$ 0.005500	366	3,532,787	\$ 26,018.33
BC0091	\$ 6.468787	\$ 0.012905	366	468,963	\$ 8,419.54
BC0092	\$ 0.273319	\$ 0.012905	366	38,548	\$ 597.50
BC0093	\$ 0.273319	\$ 0.012905	366	6,742	\$ 187.04
BC0094	\$ 98.787508	\$ 0.000925	366	16,953	\$ 36,171.91
BC0095	\$ 6.468787	\$ 0.012905	366	189,512	\$ 4,813.23
BC0096	\$ 6.468787	\$ 0.012905	366	108,894	\$ 3,772.85
BC0097	\$ 6.468787	\$ 0.012905	366	686,623	\$ 11,228.44
BC0098	\$ 36.981280	\$ 0.012905	366	12,984,420	\$ 181,099.09
BC0099	\$ 0.920171	\$ 0.012905	366	106,802	\$ 1,715.07
BC0100	\$ 14.790000	\$ 0.010800	366	7,380,219	\$ 85,119.51
BC0101	\$ 91.109300	\$ 0.009078	366	15,710,146	\$ 175,962.71
BC0102	\$ 14.790000	\$ 0.010800	366	4,465,893	\$ 53,644.78
BC0103	\$ 2,028.890000	\$ -	366	126,954,354	\$ 742,573.74
BC0104	\$ 6.230000	\$ 0.011570	366	771,017	\$ 11,200.85
BC0105	\$ 2.960000	\$ 0.009900	366	228,722	\$ 3,347.71
BC0106	\$ 50.000000	\$ 0.010000	366	4,208,561	\$ 60,385.61
BC0107	\$ 10.440323	\$ -	366	433,015	\$ 3,821.16
BC0108	\$ 4.890000	\$ 0.012900	366	2,273,800	\$ 31,121.76
BC0109	\$ 60.000000	\$ 0.000800	366	16,453,839	\$ 35,123.07
BC0110	\$ 188.390000	\$ 0.000700	366	23,436,529	\$ 85,356.31
BC0111	\$ 25.510604	\$ 0.003827	366	8,528,164	\$ 41,974.16
BC0112	\$ 20.000000	\$ 0.000800	366	4,354,551	\$ 10,803.64
BC0113	\$ 4.619278	\$ 0.009256	366	842,704	\$ 9,490.72
BC0114	\$ 14.790000	\$ 0.010800	366	1,113,327	\$ 17,437.07
BC0115	\$ 4.890000	\$ 0.012900	366	610,605	\$ 9,666.55
BC0116	\$ 33.820000	\$ 0.008455	366	3,065,208	\$ 38,294.45
BC0117	\$ 28.962024	\$ -	366	1,590,675	\$ 10,600.10
BC0118	\$ 23.550000	\$ 0.005100	366	5,731,571	\$ 37,850.31
BC0119	\$ 14.790000	\$ 0.010800	366	4,491,630	\$ 53,922.74
BC0120	\$ 8.880000	\$ 0.007900	366	1,433,069	\$ 14,571.32
BC0121	\$ 31.150000	\$ 0.008900	366	3,137,841	\$ 39,327.68
BC0122	\$ 6.377651	\$ 0.005162	366	1,294,490	\$ 9,016.38
BC0123	\$ 1.120000	\$ 0.022800	366	304,214	\$ 7,346.00
BC0124	\$ 1.000000	\$ 0.010000	366	23,016	\$ 596.16
BC0125	\$ 4.890000	\$ 0.012900	366	533,138	\$ 8,667.22
BC0126	\$ 15.811295	\$ -	366	912,381	\$ 5,786.93
BC0127	\$ 28.000000	\$ 0.001500	366	26,118,648	\$ 49,425.97
BC0128	\$ 38.549193	\$ -	366	951,964	\$ 14,109.00
BC0129	\$ 15.269908	\$ 0.005963	366	8,384,242	\$ 55,584.02
BC0130	\$ 4.890000	\$ 0.012900	366	852,428	\$ 12,786.06
BC0131	\$ 3.560000	\$ 0.005340	366	391,152	\$ 3,391.71
BC0132	\$ 13.866823	\$ 0.012905	366	281,684	\$ 8,710.39
BC0133	\$ 8.900000	\$ 0.010680	366	643,227	\$ 10,127.06
BC0134	\$ 15.811295	\$ -	366	882,613	\$ 5,786.93
BC0135	\$ 36.100000	\$ 0.009100	366	10,919,468	\$ 112,579.76



Annual Compliance Statement

Code (t)	Forthcoming Pricing Year (t)				
	Price _t		Quantity _t		Revenue _t
	Fixed \$/day	Variable \$/kWh	Fixed Average ICPs	Variable kWh	Total \$
BC0136	\$ 14.790000	\$ 0.010800	366	2,966,035	\$ 37,446.32
BC0137	\$ 4.890000	\$ 0.012900	366	865,349	\$ 12,952.74
BC0138	\$ 17.800000	\$ 0.010680	366	1,259,319	\$ 19,964.33
BC0139	\$ 1.120000	\$ 0.022800	366	320,486	\$ 7,717.00
BC0140	\$ 22.250000	\$ 0.002047	366	4,839,341	\$ 18,049.63
BC0141	\$ 22.250000	\$ 0.002047	366	6,197,789	\$ 20,830.37
BC0142	\$ 3.700000	\$ 0.002700	366	4,569,545	\$ 13,691.97
BC0143	\$ 14.790000	\$ 0.010800	366	13,526,225	\$ 151,496.37
BC0144	\$ 1.120000	\$ 0.022800	366	316,043	\$ 7,615.71
BC0145	\$ 1.120000	\$ 0.022800	366	280,266	\$ 6,799.98
BC0146	\$ 4.890000	\$ 0.012900	366	338,712	\$ 6,159.12
BC0147	\$ 11.042675	\$ -	366	2,404,745	\$ 4,041.62
BC0148	\$ 4.890000	\$ 0.012900	366	2,376,062	\$ 32,440.94
BC0149	\$ 8.000000	\$ 0.003800	366	1,975,835	\$ 10,436.17
BC0150	\$ 11.300000	\$ 0.009400	366	3,499,807	\$ 37,033.99
BC0151	\$ 40.950000	\$ 0.002600	366	17,914,041	\$ 61,564.21
BC0152	\$ 3.770000	\$ 0.011300	366	1,353,934	\$ 16,679.27
BC0153	\$ 4.890000	\$ 0.012900	366	873,463	\$ 13,057.41
BC0154	\$ 13.350000	\$ 0.011570	366	596,649	\$ 11,789.33
BC0155	\$ 17.800000	\$ 0.001602	366	16,186,113	\$ 32,444.95
BC0156	\$ 26.700000	\$ 0.001780	366	13,174,826	\$ 33,223.39
BC0157	\$ 6.230000	\$ 0.011570	366	494,150	\$ 7,997.49
BC0158	\$ 98.787508	\$ 0.000925	366	33,881,452	\$ 67,496.57
BC0159	\$ 4.890000	\$ 0.012900	366	46,951	\$ 2,395.41
BC0160	\$ 3.700000	\$ 0.012800	366	10,350,222	\$ 133,837.04
BC0161	\$ 2.409333	\$ -	366	1,359,749	\$ 881.82
BC0162	\$ 9.000000	\$ 0.000500	366	7,968,463	\$ 7,278.23
BC0163	\$ 14.790000	\$ 0.010800	366	697,002	\$ 12,940.76
BC0164	\$ 51.531000	\$ 0.006764	366	7,772,300	\$ 71,432.18
BC0165	\$ 98.787508	\$ 0.000925	366	17,837,200	\$ 52,655.64
BC0166	\$ 0.890000	\$ 0.011800	366	433,908	\$ 5,445.85
BC0167	\$ 14.790000	\$ 0.010800	366	1,716,202	\$ 23,948.12
BC0168	\$ 14.790000	\$ 0.010800	366	1,652,038	\$ 23,255.15
BC0169	\$ 30.000000	\$ 0.010000	366	2,907,265	\$ 40,052.65
BC0170	\$ 24.030000	\$ 0.007120	366	2,409,846	\$ 25,953.08
BC0171	\$ 13.350000	\$ 0.011570	366	669,812	\$ 12,635.83
BC0172	\$ 14.790000	\$ 0.010800	366	2,603,702	\$ 33,533.12
BC0173	\$ 170.790000	\$ 0.001800	366	10,061,638	\$ 80,620.09
BC0174	\$ 26.700000	\$ 0.010680	366	3,152,201	\$ 43,437.71
BC0175	\$ 14.790000	\$ 0.010800	366	3,838,763	\$ 46,871.78
BC0176	\$ 2.960000	\$ 0.009900	366	687,650	\$ 7,891.09
BC0177	\$ 6.230000	\$ 0.012460	366	95,476	\$ 3,469.81
BC0178	\$ 25.000000	\$ 0.008000	366	2,063,637	\$ 25,659.10
BC0179	\$ 14.790000	\$ 0.010800	366	4,285,220	\$ 51,693.52
BC0180	\$ 41.110000	\$ 0.003500	366	4,061,340	\$ 29,260.95
BC0181	\$ 3.700000	\$ 0.009700	366	3,595,263	\$ 36,228.25
BC0182	\$ 98.787508	\$ 0.000925	366	51,790,025	\$ 84,062.00
BC0183	\$ 30.000000	\$ 0.010000	366	4,674,462	\$ 57,724.62
BC0184	\$ 28.050000	\$ 0.007300	366	4,741,885	\$ 44,882.06
BC0185	\$ 13.666395	\$ 0.015486	366	1,520,583	\$ 28,549.65
BC0186	\$ 4.450000	\$ 0.002047	366	818,185	\$ 3,303.52
BC0187	\$ 45.000000	\$ 0.001600	366	22,058,916	\$ 51,764.27
BC0188	\$ 40.000000	\$ 0.001600	366	31,994,520	\$ 65,831.23
BC0189	\$ 5.000000	\$ 0.005500	366	434,563	\$ 4,220.10
BC0190	\$ 2.733279	\$ 0.005963	366	104,118	\$ 1,621.23
BC0191	\$ 26.550000	\$ 0.001500	366	17,756,629	\$ 36,352.24
Non-standard scaling		\$ 0.003514	-	21,744,534	-\$ 76,410.29
$\sum P_{ij,t} Q_{ij,ref}$				1,893,150,930	\$ 8,251,883.08

Appendix 3, Pass-through Costs

Table 8, Pass-through costs, (Form 5, Schedule 7)

Pass-through costs for the pricing period from 1 July 2007 to 30 June 2008.

	2008	2009	2010	2011	2012
Local Authority Rates					
Allowance in Authorisation	\$ 476,000				
Actual amount	\$ 703,967				
Increase (decrease) from allowance	\$ 227,967				
Previously claimed (Y/N?)	N				
Difference claimed in this application	\$ 227,967				
Levy under the Commerce (Levy for Control of Natural Gas Services) Regulations 2005					
Allowance in Authorisation	\$ 962,500				
Actual amount	\$ 1,287,902				
Increase (decrease) from allowance	\$ 325,402				
Previously claimed (Y/N?)	N				
Difference claimed in this application	\$ 325,402				
Electricity and Gas Complaints Commissioner Scheme membership levy					
Allowance in Authorisation	\$ 13,180				
Actual amount	\$ 7,523				
Increase (decrease) from allowance	-\$ 5,657				
Previously claimed (Y/N?)	N				
Difference claimed in this application	-\$ 5,657				
Levies under section 53ZE of the Commerce Act 1986 (as continued in force by section 55G of that Act)					
Allowance in Authorisation	\$ -				
Actual amount	\$ -				
Increase (decrease) from allowance	\$ -				
Previously claimed (Y/N?)	N				
Difference claimed in this application	\$ -				
Levies (if any) under the Gas Act 1992					
Allowance in Authorisation	\$ -				
Actual amount	\$ -				
Increase (decrease) from allowance	\$ -				
Previously claimed (Y/N?)	N				
Difference claimed in this application	\$ -				
Audit fees for issuing reports in Forms 2 and 10 of Schedule 7 of the Authorisation					
Allowance in Authorisation	\$ -				
Actual amount	\$ -				
Increase (decrease) from allowance	\$ -				
Previously claimed (Y/N?)	N				
Difference claimed in this application	\$ -				
Total difference claimed (before allowing for return)	\$ 547,712				
Pre-tax Regulated Rate of Return	11.68%	11.68%	11.68%	11.68%	11.68%
Total difference claimed (after allowing for the time cost of money at the regulated rate of return)					
Total difference claimed	\$ 611,685				
Amount proposed to be directly invoiced	\$ -				
Amount to be used in weighted average price cap	\$ 611,685				

Appendix 4, New Services

Form 6 of Schedule 7 of the Authorisation requires Vector to provide information on movement from standard to non-standard distribution services.

Table 9, Movement from Standard to non-Standard Distribution Services, (Form 6, Schedule 7)

For the reporting period 1 July 2007 to 30 June 2008

Date of commencement of new service	Movement from Standard to Non-Standard Distribution Service (ICP)	Move at the request of business or client?	Annual Quantity (kWh)	Previous Standard Load Group	Previous Pricing Terms (\$/day)	Previous Pricing Terms (\$/kWh)	New Pricing Terms (\$/day)	New Pricing Terms (\$/kWh)
1/07/2007	[...] CI	Business	1,652,038	CG24	19.3147	0.014027	18.111589	0.007387

Appendix 5, Excluded Services

Table 10, Excluded Services, (Form 7, Schedule 7)

For the reporting period 1 July 2007 to 30 June 2008.

Excluded Services	Revenue (\$'000)
Disconnection services	
Reconnection services	
Decommission services	
Gas connection services for new services	1,346
Excluded non-standard distribution services	
Total	1,346