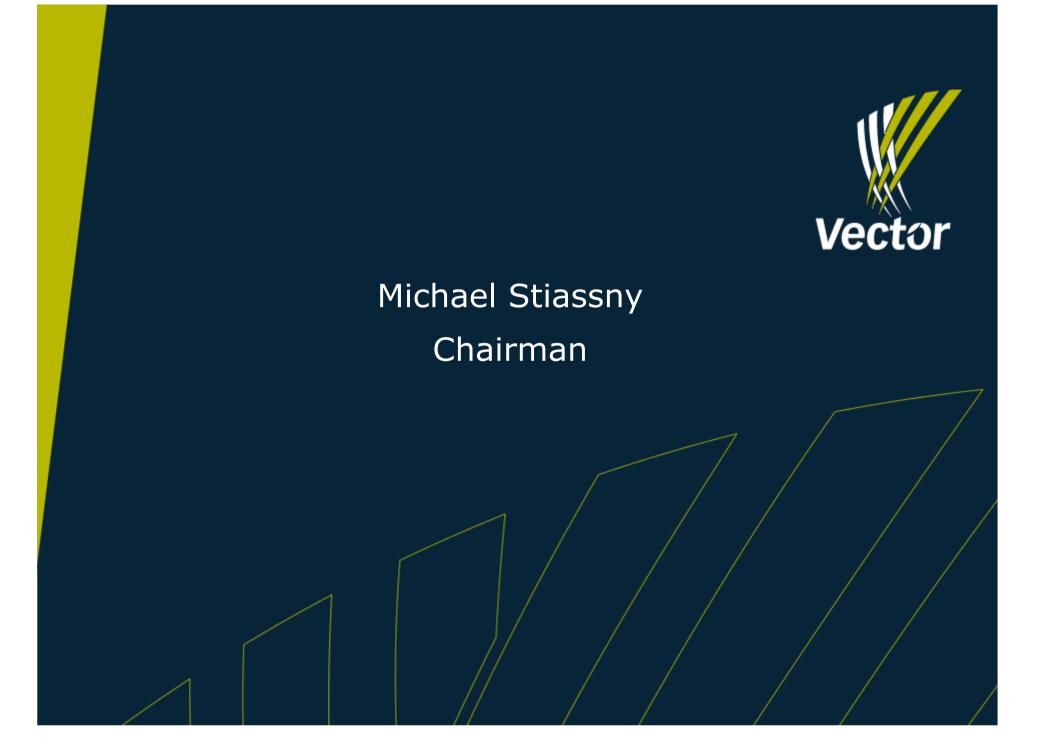


# 2008 annual result

Michael Stiassny, Chairman Simon Mackenzie, Group Chief Executive Officer Alex Ball, Chief Financial Officer

27 August 2008







- NPAT
- Dividend

\$164.4 million

13.25cps (fully imputed)



# **Group Summary**

Simon Mackenzie Group Chief Executive Officer



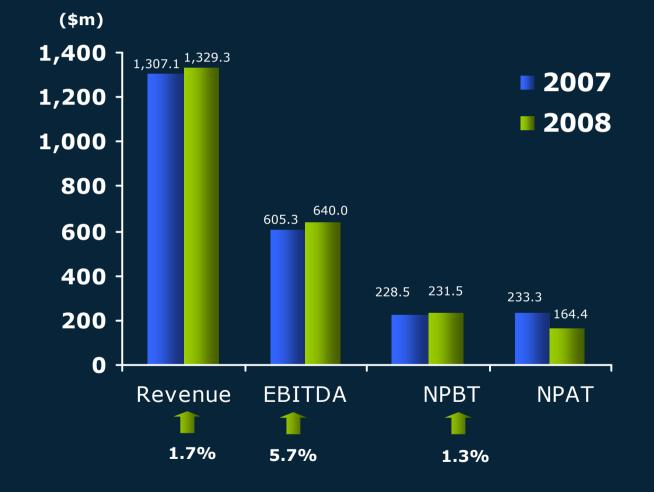
### Agenda

- Results Summary
- Electricity, Gas & Technology performance
- Progress to date
- CFO financial summary
- Looking ahead
- Questions

### Results Summary

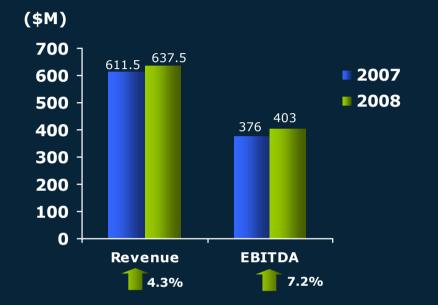


Year ended 30 June 2008

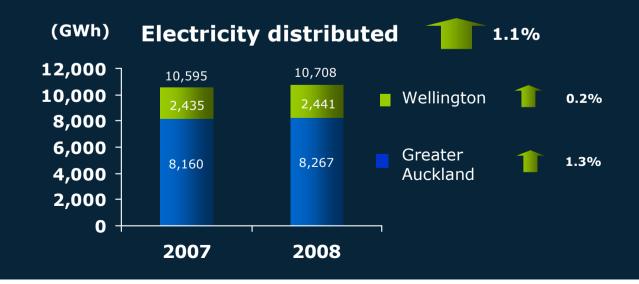




#### Electricity

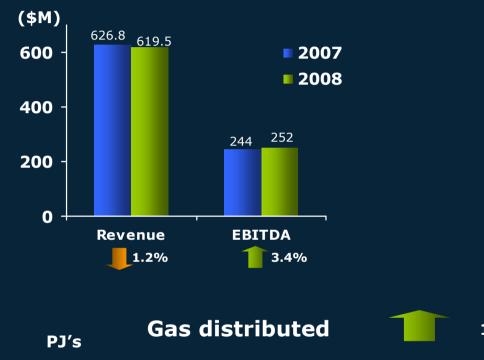


- Revenue and EBITDA increases
- Strong volume growth in Auckland
- Wellington network divestment completed in July 2008





#### Gas



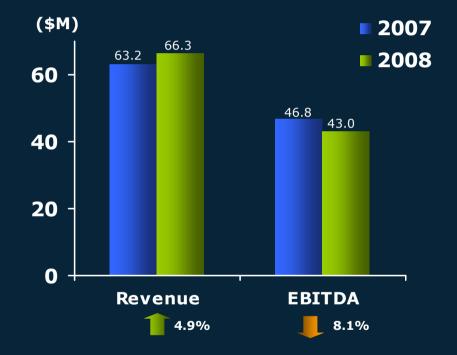
 Contract position in Commercial and Industrial market remains strong

 Competition increased due to gas supply





### Technology



- Vodafone contract announced
- 300 km network extension underway
- 41 Telecom exchanges to be connected
- Wholesale telecommunications channel growth
- Wellington fibre optic network not included in CKI sale



#### Progress



- Economic conditions and refinancing
  - EMTN successful
  - Wellington network divested
  - Vector rated BBB+ and Baa1 stable
  - Senior debt retired

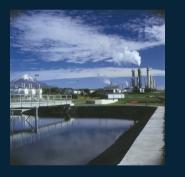


- Regulation
  - Commerce Amendment Bill key features retained
    - ⋆ Electricity threshold reset 2010 or later
  - Acceptance of electricity administrative settlement
  - Discussion over gas control
  - Stability and consistency



#### Progress





- Capital and Operational expenditure efficiency
  - Total group overheads down \$15m (\$20m annualised)
  - Streamlining field contracting
  - Continued internal efficiency focus
- Operational excellence
  - Kapuni uptime increases to 99.87%
  - SAIDI regulatory target 85.5 mins



- Vector normal interruptions 84.7 mins
- Vector extreme events 114.7 mins



#### Progress



- Storm response
  - Improved liaison
  - Improved communication
- Re-organised executive team
  - Four new appointments
    - Allan Carvell GGM Regulation and Pricing
      ▲ David Worspon GGM Service Delivery
    - ◆David Worsnop GGM Service Delivery

    - Alex Ball CFO





# **Financial Results**

Alex Ball Chief Financial Officer



#### Positioning the Financials

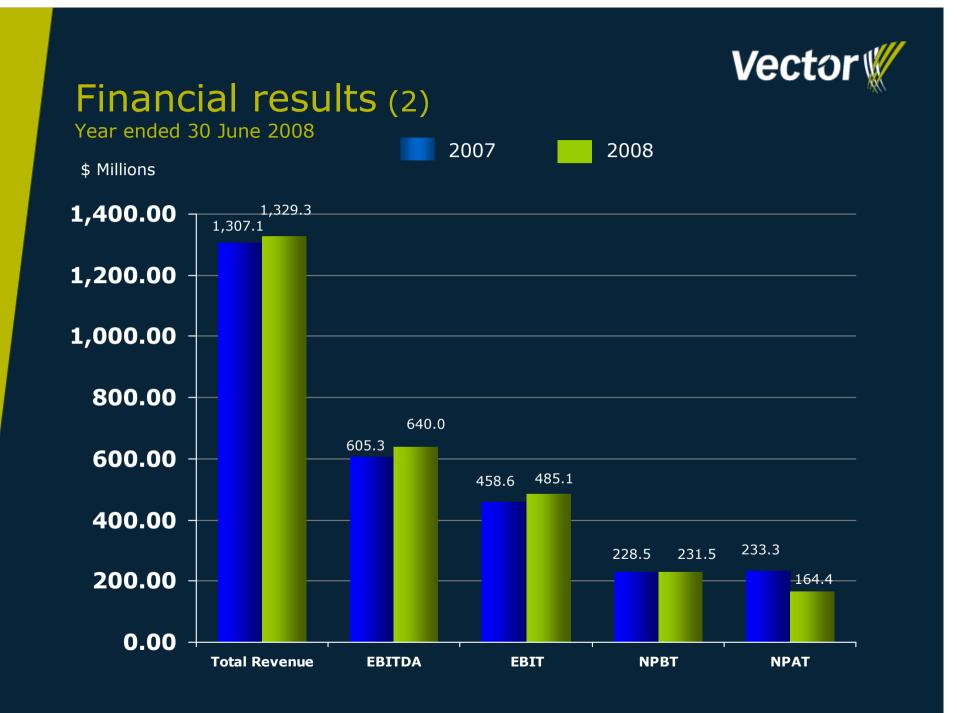
- First year of reporting under IFRS
  - 2007 comparatives adjusted
- Results include Wellington Electricity Network
  - Classified as "discontinuing operation held for sale"
- Higher cost of credit increased financing costs (+\$24m)
  - Maintained BBB+ rating
- Cost containment programme
  - Delivered \$15m in gross cost savings, excluding redundancies
  - Full benefits to be realised in 2009
- Accelerated depreciation applied to metering business
  - Increased depreciation by \$5m



### Financial Result Summary Contributors to Group EBITDA growth

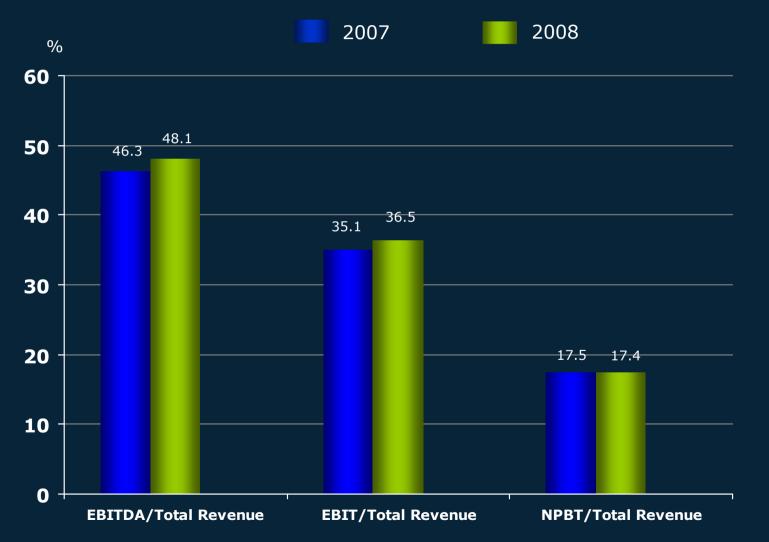


 Core businesses in Electricity and Gas remain key underlying drivers of EBITDA growth





# Operating margins Year ended 30 June 2008



## Divisional results



Year ended 30 June 2008

2008 \$ Millions	Electricity	Gas	Technology	Corporate/ Other	Inter- segment	Total
Total Revenue	637.5	665.9	69.2	5.9	(49.2)	1,329.3
Operating Expenditure	(234.5)	(413.9)	(26.2)	(63.9)	49.2	(689.3)
EBITDA	403.0	251.9	43.0	(57.9)		640.0
% Revenue	63.2	37.8	62.1	n/a		48.1
EBIT	327.1	208.1	21.7	(71.9)	-	485.1

2007 \$ Millions	Electricity	Gas	Technology	Corporate/ Other	Inter- segment	Total
Total Revenue	611.5	671.9	65.8	5.7	(47.8)	1,307.1
Operating Expenditure	(235.5)	(428.3)	(19.0)	(66.8)	47.8	(701.9)
EBITDA	375.9	243.6	46.8	(61.0)		605.3
% Revenue	61.5	36.2	71.1	n/a		46.3
EBIT	296.8	201.5	32.8	(72.5)		458.6



# Impact of the Wellington network sale

#### **Income Statement**

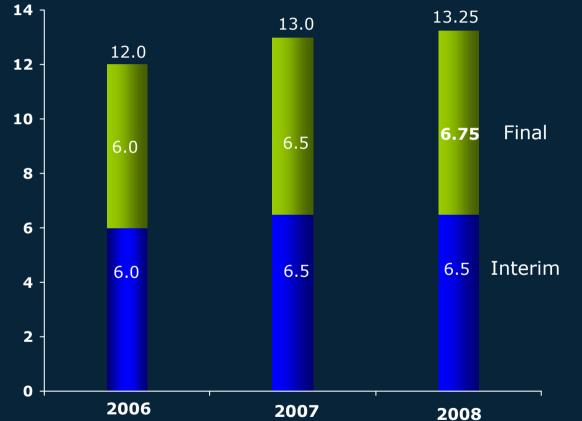
	2008			2007			
\$millions	Continuing	Discontinuing	Total	Continuing	Discontinuing	Total	
Revenue	1,182.0	147.3	1,329.3	1,145.8	161.3	1,307.1	
EBITDA	547.9	92.1	640.0	501.2	104.1	605.3	
EBIT	407.6	77.5	485.1	372.1	86.5	458.6	
NPBT	200.1	31.4	231.5	184.9	43.6	228.5	
NPAT	141.8	22.6	164.4	197.0	36.3	233.3	

- Wellington Network sold post balance date so classified as a "discontinued business" under IFRS
- Group EBITDA and NPAT impacted in 2009 by less than 15%
- One off profit anticipated of approximately \$200 million



### Dividend

Cents per share



- All dividends fully imputed at 30c
- Shareholders record date 11 September 2008
- Payable 18 September 2008



### Capital expenditure

\$ Millions	Electricity	Gas	Technology	Corporate	Total
Replacement/ Compliance	82.4	17.8	4.7	0.6	105.5
Growth	72.3	20.2	23.7	8.5	124.7
Total	154.7	38.0	28.4	9.1	230.2
% of Total Spend	67.2%	16.5%	12.3%	4.0%	100.0%
2007 total	166.0	43.4	35.8	14.9	260.1

- Capital expenditure lower across all business lines by \$30m (-11%)
- Majority (67%) of Vector's capex spend is on the electricity networks
- Technology's lower capex due to minimal spend on legacy metering prior to rollout of smart metering
  - 2007 expenditure included \$6m for the North Shore urban fibre network
- Corporate IT spend reduced by \$6m on the prior year



### Cash flow

\$ Millions	2008	2007	Change
EBITDA	640.0	605.3	34.7 🛉
Net interest paid	(244.5)	(221.8)	22.7 🛉
Tax paid	(67.9)	(59.2)	7.7 🔺
Non cash items	12.5	(7.8)	20.3 🕈
Change in operating working capital	(9.1)	41.5	50.6 🖌
Operating cash flow (OCF)	331.0	358.0	27.0 +
Replacement Capex	(106.1)	(127.6)	21.5 🔸
Dividends to Vector shareholders	(130.0)	(125.0)	5.0 ♠
	94.9	105.4	10.5 🗼
Growth Capex	(126.7)	(135.0)	8.3 🔸
Required to fund growth	(31.8)	(29.6)	2.2 🕇



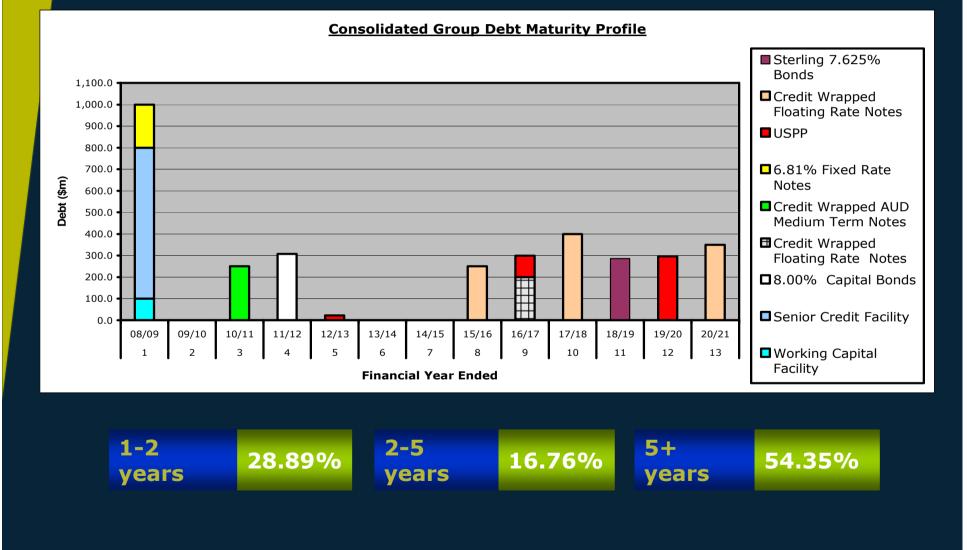
#### Asset backing & capital structure as at 30 June 2008

		2008	2007	2006
Net Debt	\$m	3,110.0	2,947.7	3,081.1
Equity/Total assets	%	31.8	33.0	33.7
Debt <sup>(1)</sup> /Debt <sup>(1)</sup> +Equity	%	62.0	60.4	61.5
Interest (net) cover	X times	1.9	2.0	1.6

#### (1) Net Debt

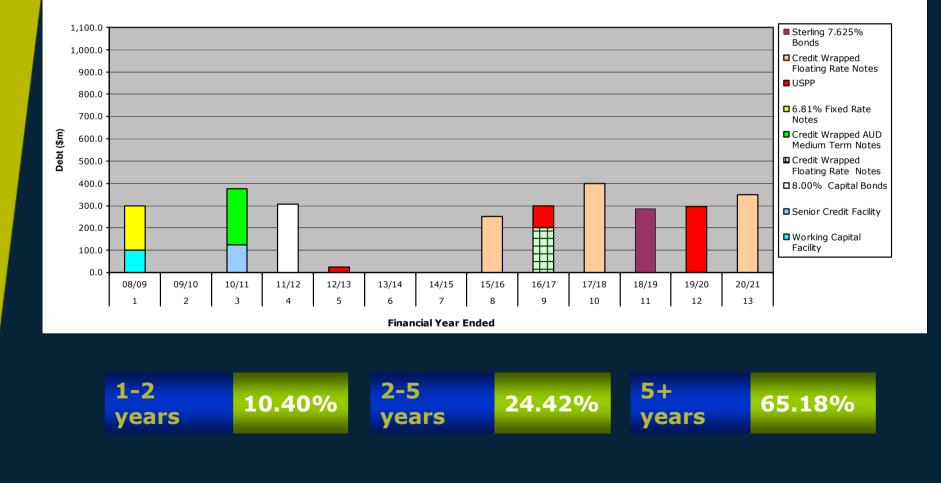


#### Debt Facilities Maturity Profile (30 June 2008)





#### Debt Facilities Maturity Profile – After Sale Wellington Network





# Looking ahead

Simon Mackenzie Group Chief Executive Officer



### Options for disciplined growth

#### Telecommunications



•Proven credentials in working with local and central government

•Vector committed to open access networks

•\$1 billion cost to deploy fibre to wider Auckland

•Commercially acceptable agreement via infrastructure fund



### Options for disciplined growth

#### Smart Metering



•Future proofed legacy asset

•Positioned for growth in other markets

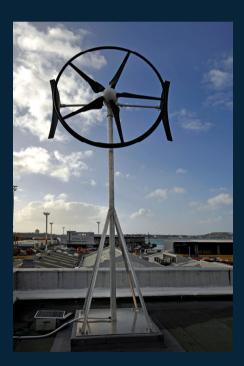


### Options for disciplined growth

#### Renewables



Thin film PV panels



Swift micro-wind turbine



Hills evacuated tube solar hot water heater



### Looking ahead





•Security of supply remains an issue

•Vector spends \$200m per annum in Capex and Opex combined

•Concerned by thermal moratorium

•Range of energy solutions needed



### Looking ahead



•Gas being developed globally

•NZ has healthy gas supplies – new fields being developed

•Base case demand will outstrip supply by 2011



### Summary

- Multi utility infrastructure owner or manager

  - ▲Regulatory and customer outcomes

#### Growth

∧Organic∧Leveraging existing positions and expertise



### Summary

- Value drivers
  - Organic growth
  - Options for future growth
  - Network overlap
  - Population density
  - Capital expenditure requirements
  - Network age
  - Regulation
    - ▲Acquisitions considered if they arise



#### Summary

- Refinanced
- Regulation, work in progress
- Improved Capital, Operational Efficiency
- Improved Operational Excellence
- Improved Customer outcomes
- Strengthened Executive team
- New options for disciplined growth
- Ongoing continuous improvement