



**EDB Information Disclosure Requirements  
Information Templates  
for  
Transitional Schedules**

<b>Company Name</b>	<input type="text" value="Vector"/>
<b>Disclosure Date</b>	<input type="text" value="21 August 2013"/>
<b>Disclosure Year (year ended)</b>	<input type="text" value="31 March 2012"/>

Templates for Schedules 3, 5b, 5e & 8  
Template Version 1.0. Prepared 19 June 2013

### **Disclosure Template Guidelines for Information Entry**

These templates have been prepared for use by EDBs when making transitional disclosures under subclauses 2.12.1 and 2.12.2 of the Electricity Distribution Information Disclosure Determination 2012. These transitional templates only apply for the first disclosure year (year ended 31 March 2013). Disclosures must be made available to the public within 5 months after the end of the disclosure year and a copy provided to the Commission within 5 working days of being disclosed to the public.

The following schedules are required to be disclosed:

Schedule 3: Report on Regulatory Profit for 2012

Schedule 5b: Report on Related Party Transactions for 2012

Schedule 5e: Report on Asset Allocations for 2010, 2011 and 2012

Schedule 8: Report on Billed Quantities and Line Charges for 2012

Transitional schedules 2, 4, 5a, 5c and 6b are not required to be disclosed but have been included to assist calculation for Schedule 3(i):Regulatory Profit.

### ***Company Name***

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8 in the Coversheet.

### ***Data Entry Cells and Calculated Cells***

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

### ***Inserting Additional Rows and Columns***

Schedule 5e may require new asset category rows to be inserted in allocation change table 5e(ii). Accordingly, cell protection has been removed from rows 76 and 79 of the respective templates to allow blocks of rows to be copied. The four steps to add new asset category rows to table 5e(ii) are: Select Excel rows 70:77, copy, select Excel row 79, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted. To avoid interfering with the title block entries, these should be inserted to the left of column S.

### ***Schedule References***

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Electricity Distribution ID Determination 2012 (as issued on 1 October 2012). They provide a common reference between the rows in the determination and the template. Due to page formatting, the row reference sequences contained in the determination schedules are not necessarily contiguous.

### ***Schedule 5b: Report on Related Party Transactions***

Under clause 2.12.1(4), schedule 5b for the year ending 2012, EDB's are only required to complete information for assets acquired from a related party. Related party transactions included in operational expenditure disclosed in schedule 3 must be valued in accordance with the ID determination related party valuation rules but the transactions are not required to be disclosed for 2012 in schedule 5b.

### ***Schedule 8: Report on Billed Quantities and Line Charge Revenues***

This template should be completed in respect of each consumer groups or price category code (as applicable) that applied in disclosure year 2012. The 'Average number of ICPs in disclosure year' column entries should be the arithmetic mean of monthly total ICPs (at month end).

### ***Disclosures by Sub-Network***

If the supplier has sub-networks, schedule 8 must be completed for the network and for each sub-network. A copy of the schedule worksheet must be made for each subnetwork and named accordingly.

Company Name **Vector**  
 For Year Ended **31 March 2012**

### SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete 3(i), 3(iv) and 3(v) and must provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).

Non-exempt EDBs must also complete sections 3(ii) and 3(iii).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

sch ref		(\$000)
7	<b>3(i): Regulatory Profit</b>	
8	<b>Income</b>	
9	Line charge revenue	563,457
10	plus Gains / (losses) on asset disposals	(5,053)
11	plus Other regulated income (other than gains / (losses) on asset disposals)	6,271
12		
13	<b>Total regulatory income</b>	564,675
14	<b>Expenses</b>	
15	less Operational expenditure	94,386
17	less Pass-through and recoverable costs	149,627
18		
19	<b>Operating surplus / (deficit)</b>	320,662
20		
21	less Total depreciation	87,420
22		
23	plus Total revaluation	38,147
24		
25	<b>Regulatory profit / (loss) before tax &amp; term credit spread differential allowance</b>	271,389
26		
27	less Term credit spread differential allowance	503
28		
29	<b>Regulatory profit / (loss) before tax</b>	270,886
30		
31	less Regulatory tax allowance	69,141
32		
33	<b>Regulatory profit / (loss)</b>	201,746
34		
35	<b>3(ii): Pass-Through and Recoverable Costs</b>	(\$000)
36	<b>Pass-through costs</b>	
37	Rates	4,201
38	Commerce Act levies	937
	Electricity Authority levies	1,412
40	Other specified pass-through costs	195
41	<b>Recoverable costs</b>	
42	Net recoverable costs allowed under incremental rolling incentive scheme	-
43	Non-exempt EDB electricity lines service charge payable to Transpower	125,984
44	Transpower new investment contract charges	5,630
45	System operator services	6,271
46	Avoided transmission charge	4,997
47	Input Methodology claw-back	-
48	Recoverable customised price-quality path costs	-
49	<b>Pass-through and recoverable costs</b>	149,627

Company Name **Vector**  
 For Year Ended **31 March 2012**

**SCHEDULE 3: REPORT ON REGULATORY PROFIT**

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete 3(i), 3(iv) and 3(v) and must provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).

Non-exempt EDBs must also complete sections 3(ii) and 3(iii).

This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)	
		CY-1	CY
		31 March 2011	31 March 2012
57	<b>3(iii): Incremental Rolling Incentive Scheme</b>		
58			
59			
60	Allowed controllable opex	-	-
61	Actual controllable opex	-	-
62			
63	Incremental change in year		-
64			
		Previous years' incremental change	Previous years' incremental change adjusted for inflation
65			
66	CY-5 31 Mar 07		
67	CY-4 31 Mar 08		
68	CY-3 31 Mar 09		
69	CY-2 31 Mar 10		
70	CY-1 31 Mar 11		
71	<b>Net incremental rolling incentive scheme</b>		-
72			
73	<b>Net recoverable costs allowed under incremental rolling incentive scheme</b>		-
74	<b>3(iv): Merger and Acquisition Expenditure</b>		
75	Merger and acquisition expenses		-
76			
77	Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)		
78	<b>3(v): Other Disclosures</b>		
79	Self-insurance allowance		-

Company Name **Vector**  
 For Year Ended **31 March 2012**

**SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS**

This schedule provides information on the valuation of related party transactions, in accordance with section 2.3.6 and 2.3.7 of the ID determination. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

*sch ref*

7 <b>5b(i): Summary—Related Party Transactions</b>		(5000)
8	Total regulatory income	
9	Operational expenditure	-
10	Capital expenditure	-
11	Market value of asset disposals	-
12	Other related party transactions	

13 <b>5b(ii): Entities Involved in Related Party Transactions</b>	
14	14
Name of related party	Related party relationship
15	
16	
17	
18	
19	

*\* include additional rows if needed*

21 <b>5b(iii): Related Party Transactions</b>				
22	22			22
Name of related party	Related party transaction type	Description of transaction	Value of transaction (5000)	Basis for determining value
23	[Select one]			
24	[Select one]			
25	[Select one]			
26	[Select one]			
27	[Select one]			
28	[Select one]			
29	[Select one]			
30	[Select one]			
31	[Select one]			
32	[Select one]			
33	[Select one]			
34	[Select one]			
35	[Select one]			
36	[Select one]			
37	[Select one]			

*\* include additional rows if needed*

Company Name **Vector**  
 For Year Ended **31 March 2010**

**SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS**

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values		Value allocated (\$000s)
		Electricity distribution services
7		
8		
9		
10	<b>Subtransmission lines</b>	
11	Directly attributable	83,228
12	Not directly attributable	-
13	<b>Total attributable to regulated service</b>	83,228
14	<b>Subtransmission cables</b>	
15	Directly attributable	422,117
16	Not directly attributable	-
17	<b>Total attributable to regulated service</b>	422,117
18	<b>Zone substations</b>	
19	Directly attributable	168,106
20	Not directly attributable	-
21	<b>Total attributable to regulated service</b>	168,106
22	<b>Distribution and LV lines</b>	
23	Directly attributable	232,978
24	Not directly attributable	-
25	<b>Total attributable to regulated service</b>	232,978
26	<b>Distribution and LV cables</b>	
27	Directly attributable	706,327
28	Not directly attributable	-
29	<b>Total attributable to regulated service</b>	706,327
30	<b>Distribution substations and transformers</b>	
31	Directly attributable	237,794
32	Not directly attributable	-
33	<b>Total attributable to regulated service</b>	237,794
34	<b>Distribution switchgear</b>	
35	Directly attributable	125,480
36	Not directly attributable	-
37	<b>Total attributable to regulated service</b>	125,480
38	<b>Other network assets</b>	
39	Directly attributable	368,574
40	Not directly attributable	-
41	<b>Total attributable to regulated service</b>	368,574
42	<b>Non-network assets</b>	
43	Directly attributable	1,675
44	Not directly attributable	18,173
45	<b>Total attributable to regulated service</b>	19,848
46		
47	<b>Regulated service asset value directly attributable</b>	2,346,279
48	<b>Regulated service asset value not directly attributable</b>	18,173
49	<b>Total closing RAB value</b>	2,364,452

5e(ii): Changes in Asset Allocations* †		(\$000)	
		CY-1	Current Year (CY)
		31 Mar 09	31 Mar 10
60	<b>Change in asset value allocation 1</b>		
61	Asset category		
62	Original allocator or line items		
63	New allocator or line items		
64			
65	Rationale for change		
66			
67			
68	<b>Change in asset value allocation 2</b>		
69	Asset category		
70	Original allocator or line items		
71	New allocator or line items		
72			
73	Rationale for change		
74			
75			
76			
77	<b>Change in asset value allocation 3</b>		
78	Asset category		
79	Original allocator or line items		
80	New allocator or line items		
81			
82	Rationale for change		
83			
84			

\* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.  
 † include additional rows if needed

Company Name **Vector**  
 For Year Ended **31 March 2011**

**SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS**

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7 <b>5e(i): Regulated Service Asset Values</b>		Value allocated (\$000s) Electricity distribution services
8		
9		
10	<b>Subtransmission lines</b>	
11	Directly attributable	84,008
12	Not directly attributable	-
13	<b>Total attributable to regulated service</b>	84,008
14	<b>Subtransmission cables</b>	
15	Directly attributable	431,853
16	Not directly attributable	-
17	<b>Total attributable to regulated service</b>	431,853
18	<b>Zone substations</b>	
19	Directly attributable	185,711
20	Not directly attributable	-
21	<b>Total attributable to regulated service</b>	185,711
22	<b>Distribution and LV lines</b>	
23	Directly attributable	246,760
24	Not directly attributable	-
25	<b>Total attributable to regulated service</b>	246,760
26	<b>Distribution and LV cables</b>	
27	Directly attributable	718,446
28	Not directly attributable	-
29	<b>Total attributable to regulated service</b>	718,446
30	<b>Distribution substations and transformers</b>	
31	Directly attributable	240,947
32	Not directly attributable	-
33	<b>Total attributable to regulated service</b>	240,947
34	<b>Distribution switchgear</b>	
35	Directly attributable	128,767
36	Not directly attributable	-
37	<b>Total attributable to regulated service</b>	128,767
38	<b>Other network assets</b>	
39	Directly attributable	396,125
40	Not directly attributable	-
41	<b>Total attributable to regulated service</b>	396,125
42	<b>Non-network assets</b>	
43	Directly attributable	6,347
44	Not directly attributable	14,360
45	<b>Total attributable to regulated service</b>	20,707
46		
47	<b>Regulated service asset value directly attributable</b>	2,438,964
48	<b>Regulated service asset value not directly attributable</b>	14,360
49	<b>Total closing RAB value</b>	2,453,324

57 <b>5e(ii): Changes in Asset Allocations* †</b>		(\$000)	
		CY-1	Current Year (CY)
		31 Mar 10	31 Mar 11
60	<b>Change in asset value allocation 1</b>		
61	Asset category	Non-network assets	Original allocation
62	Original allocator or line items	Property, plant and equipment value for regulated businesses	New allocation
63	New allocator or line items	Electricity directly attributable	Difference
64			
65	Rationale for change	These assets are solely used for electricity network.	
66			
67			
68	<b>Change in asset value allocation 2</b>		
69	Asset category		
70	Original allocator or line items		
71	New allocator or line items		
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73	Rationale for change		
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77	<b>Change in asset value allocation 3</b>		
78	Asset category		
79	Original allocator or line items		
80	New allocator or line items		
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82	Rationale for change		
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\* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.  
 † include additional rows if needed

Company Name **Vector**  
 For Year Ended **31 March 2012**

**SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS**

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values		Value allocated (\$000s)
		Electricity distribution services
7		
8		
9		
10	<b>Subtransmission lines</b>	
11	Directly attributable	84,743
12	Not directly attributable	-
13	<b>Total attributable to regulated service</b>	84,743
14	<b>Subtransmission cables</b>	
15	Directly attributable	417,984
16	Not directly attributable	-
17	<b>Total attributable to regulated service</b>	417,984
18	<b>Zone substations</b>	
19	Directly attributable	194,188
20	Not directly attributable	-
21	<b>Total attributable to regulated service</b>	194,188
22	<b>Distribution and LV lines</b>	
23	Directly attributable	255,686
24	Not directly attributable	-
25	<b>Total attributable to regulated service</b>	255,686
26	<b>Distribution and LV cables</b>	
27	Directly attributable	724,962
28	Not directly attributable	-
29	<b>Total attributable to regulated service</b>	724,962
30	<b>Distribution substations and transformers</b>	
31	Directly attributable	245,026
32	Not directly attributable	-
33	<b>Total attributable to regulated service</b>	245,026
34	<b>Distribution switchgear</b>	
35	Directly attributable	129,901
36	Not directly attributable	-
37	<b>Total attributable to regulated service</b>	129,901
38	<b>Other network assets</b>	
39	Directly attributable	412,638
40	Not directly attributable	-
41	<b>Total attributable to regulated service</b>	412,638
42	<b>Non-network assets</b>	
43	Directly attributable	7,463
44	Not directly attributable	16,689
45	<b>Total attributable to regulated service</b>	24,152
46		
47	<b>Regulated service asset value directly attributable</b>	2,472,591
48	<b>Regulated service asset value not directly attributable</b>	16,689
49	<b>Total closing RAB value</b>	2,489,280

5e(ii): Changes in Asset Allocations* †		(\$000)	
		CY-1	Current Year (CY)
		31 Mar 11	31 Mar 12
57			
58			
59			
60	<b>Change in asset value allocation 1</b>		
61	Asset category	Non-network assets	Original allocation
62	Original allocator or line items	Electricity directly attributable	New allocation
63	New allocator or line items	Property, plant and equipment value	Difference
64			
65	Rationale for change	These assets are used across the company.	
66			
67			
68	<b>Change in asset value allocation 2</b>		
69	Asset category		
70	Original allocator or line items		
71	New allocator or line items		
72			
73	Rationale for change		
74			
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76			
77	<b>Change in asset value allocation 3</b>		
78	Asset category		
79	Original allocator or line items		
80	New allocator or line items		
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82	Rationale for change		
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\* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.  
 † include additional rows if needed



Company Name	Vector
For Year Ended	31 March 2012
Network / Sub-Network Name	Vector

**SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES**

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.

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**8(i): Billed Quantities by Price Component**

Consumer group name or price category code	Consumer type or types (eg, residential, commercial etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)	Unit charging basis (eg, days, kW of demand, kVA of capacity, etc.)	Billed quantities by price component						Add extra columns for additional billed quantities by price component as necessary	
						Price component							
						Fixed	Variable	Capacity	Demand	Excess demand	Power Factor		
Days	kWh	kVA/day	kVA/day	kVA/day	kVAr/day								
A100	Residential	Standard	54,466	323,952		19,416,161	323,951,502						
A102	Residential	Standard	224,950	1,668,550		80,825,626	1,668,549,750						
ARCH	Residential	Standard											
ARUH	Residential	Standard	1										
ABSN	Business	Standard	36,793	773,961		12,426,991	773,961,251						
ABSU	Business	Standard	1,955	31,442		19,989,347	31,442,253						
ALVC	Low Voltage	Standard	448	61,337			61,336,874	34,800,237					
ALVH	Low Voltage	Standard	1,510	501,654			501,653,923	138,538,356	45,822,415				
ALVN	Low Voltage	Standard	1,504	162,107		508,535	162,107,363	65,650,343					
ATXH	Transformer	Standard	818	859,329			859,329,260	195,448,373	69,964,589				
ATXN	Transformer	Standard	142	18,776		47,264	18,776,387	11,648,779					
AHVN	High Voltage	Standard	116	409,442			409,441,898	58,062,429	30,368,218	115,915			
AHVN	High Voltage	Standard	4	138		424	138,109	219,600					
W100	Residential	Standard	21,204	155,407		7,743,849	155,407,357						
W102	Residential	Standard	166,392	1,292,595		60,865,843	1,292,595,249						
WRCH	Residential	Standard											
WRUH	Residential	Standard											
WBSN	Business	Standard	21,273	394,191		7,767,558	394,191,017						
WBSU	Business	Standard	233	18,798		13,081,879	18,797,675						
WLVC	Low voltage	Standard	159	58,964		58,043	58,964,298	12,994,321					
WLVH	Low voltage	Standard	93	64,849		33,846	64,848,647	9,824,532	5,130,041				
WLVN	Low voltage	Standard	615	131,970		224,437	131,970,018	28,321,705					
WTXC	Transformer	Standard	144	55,724		52,728	55,723,736	13,177,948					
WTXH	Transformer	Standard	185	312,301		67,536	312,300,867	59,644,948	26,383,266				
WTXN	Transformer	Standard	25	6,871		9,423	6,871,143	2,868,436					
WHVH	High voltage	Standard	12	68,285		4,514	68,285,304	9,444,300	4,618,897				
WHVN	High voltage	Standard											
Non-Standard	Non-Standard	Non-Standard	52	771,756		35,724	5,119,091	732		8,418	4,728		
Standard consumer totals				533,041	7,370,644		223,124,004	7,370,643,880	640,644,306	182,287,426	115,915		
Non-standard consumer totals				52	771,756		35,724	5,119,091	732		8,418	4,728	
Total for all consumers				533,094	8,142,400		223,159,728	7,375,762,971	640,645,038	182,287,426	124,333	4,728	

**8(ii): Line Charge Revenues (\$000) by Price Component**

Consumer group name or price category code	Consumer type or types (eg, residential, commercial etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone (if applicable)	Total distribution line charge revenue	Total transmission line charge revenue (if available)	Rate (eg, \$/day, \$/kWh, etc.)	Line charge revenues by price component						Add extra columns for additional line charge revenues by price component as necessary	
								Price component							
								Fixed	Variable	Capacity	Demand	Excess demand	Power factor		
\$/day	\$/kWh	\$/kVA/day	\$/kVA/day	\$/kVA/day	\$/kVAr/day										
A100	Residential	Standard	\$33,426		\$23,733	\$9,693		\$2,922.00	\$30,504.00						
A102	Residential	Standard	\$143,588		\$101,948	\$41,640		\$12,147.00	\$131,441.00						
ARCH	Residential	Standard													
ARUH	Residential	Standard													
ABSN	Business	Standard	\$59,523		\$42,261	\$17,262		\$5,490.00	\$54,033.00						
ABSU	Business	Standard	\$4,126		\$2,929	\$1,197		\$2,023.00	\$2,103.00						
ALVC	Low Voltage	Standard	\$4,635		\$3,291	\$1,344			\$3,699.00	\$936.00					
ALVH	Low Voltage	Standard	\$25,531		\$18,127	\$7,404			\$9,387.00	\$3,809.00	\$12,335.00				
ALVN	Low Voltage	Standard	\$12,248		\$8,696	\$3,552		\$517.00	\$9,930.00	\$1,801.00					
ATXH	Transformer	Standard	\$40,359		\$28,655	\$11,704			\$15,811.00	\$5,384.00	\$19,164.00				
ATXN	Transformer	Standard	\$1,445		\$1,026	\$419		\$46.00	\$1,097.00	\$302.00					
AHVN	High Voltage	Standard	\$18,611		\$13,214	\$5,397			\$7,980.00	\$1,701.00	\$8,880.00	\$50.00			
AHVN	High Voltage	Standard	\$12		\$9	\$3			\$9.00	\$3.00					
W100	Residential	Standard	\$17,671		\$12,370	\$5,301		\$1,162.00	\$16,509.00						
W102	Residential	Standard	\$123,551		\$86,485	\$37,066		\$9,132.00	\$114,419.00						
WRCH	Residential	Standard													
WRUH	Residential	Standard													
WBSN	Business	Standard	\$29,643		\$20,750	\$8,893		\$5,672.00	\$23,971.00						
WBSU	Business	Standard	\$2,751		\$1,926	\$825		\$1,269.00	\$1,482.00						
WLVC	Low voltage	Standard	\$2,172		\$1,520	\$652		\$319.00	\$1,657.00	\$196.00					
WLVH	Low voltage	Standard	\$2,251		\$1,576	\$675		\$610.00	\$400.00	\$141.00	\$1,100.00				
WLVN	Low voltage	Standard	\$6,806		\$4,764	\$2,042		\$988.00	\$5,390.00	\$428.00					
WTXC	Transformer	Standard	\$1,847		\$1,293	\$554		\$261.00	\$1,405.00	\$181.00					
WTXH	Transformer	Standard	\$8,724		\$6,107	\$2,617		\$1,102.00	\$1,716.00	\$811.00	\$5,095.00				
WTXN	Transformer	Standard	\$290		\$203	\$87		\$37.00	\$214.00	\$39.00					
WHVH	High voltage	Standard	\$1,563		\$1,094	\$469		\$73.00	\$363.00	\$130.00	\$989.00		\$8.00		
WHVN	High voltage	Standard													
Non-Standard	Non-Standard	Non-Standard	\$22,684		\$15,376	\$7,308		\$22,279.00	\$212.00	\$39.00		\$102.00	\$52.00		
Standard consumer totals			\$540,773		\$381,977	\$158,796		\$43,770.00	\$433,520.00	\$15,862.00	\$47,563.00	\$50.00	\$8.00		
Non-standard consumer totals			\$22,684		\$15,376	\$7,308		\$22,279.00	\$212.00	\$39.00		\$102.00	\$52.00		
Total for all consumers			\$563,457		\$397,353	\$166,104		\$66,049	\$433,732	\$15,901	\$47,563	\$152	\$60		

**8(iii): Number of ICPs directly billed**  
 Number of directly billed ICPs at year end

Check  OK

Company Name **Vector**  
 For Year Ended **31 March 2012**  
 Network / Sub-Network Name **Southern**

**SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES**

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**8(i): Billed Quantities by Price Component**

Consumer group name or price category code	Consumer type or types (eg, residential, commercial etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)	Price component Unit charging basis (eg, days, kW of demand, kVA/day)	Billed quantities by price component						
						Fixed Days	Variable kWh	Capacity kVA/day	Demand kVA/day	Excess demand kVA/day	Power Factor kVAr/day	
A100	Residential	Standard	54,466	323,952		19,416,161	323,951,502	-	-	-	-	
A102	Residential	Standard	224,950	1,668,550		80,825,626	1,668,549,750	-	-	-	-	
ARCH	Residential	Standard	-	-		-	-	-	-	-	-	
ARUH	Residential	Standard	1	-		-	-	-	-	-	-	
ABSN	Business	Standard	36,793	773,961		12,426,991	773,961,251	-	-	-	-	
ABSU	Business	Standard	1,955	31,442		19,989,347	31,442,253	-	-	-	-	
ALVC	Low Voltage	Standard	448	61,337		-	61,336,874	34,800,237	-	-	-	
ALVH	Low Voltage	Standard	1,510	501,654		-	501,653,923	138,538,356	45,822,415	-	-	
ALVN	Low Voltage	Standard	1,504	162,107		508,535	162,107,363	65,650,343	-	-	-	
ATXH	Transformer	Standard	818	859,329		-	859,329,260	195,448,373	69,964,589	-	-	
ATXN	Transformer	Standard	142	18,776		47,264	18,776,387	11,648,779	-	-	-	
AHVN	High Voltage	Standard	116	409,442		-	409,441,898	58,062,429	30,368,218	115,915	-	
AHVN	High Voltage	Standard	4	138		424	138,109	219,600	-	-	-	
Non-Standard	Non-Standard	Non-Standard	40	667,650		26,574	5,119,091	732	-	8,418	4,728	
Standard consumer totals				322,706	4,810,689		133,214,348	4,810,688,569	504,368,116	146,155,222	115,915	-
Non-standard consumer totals				40	667,650		26,574	5,119,091	732	-	8,418	4,728
Total for all consumers				322,747	5,478,339		133,240,922	4,815,807,660	504,368,848	146,155,222	124,333	4,728

**8(ii): Line Charge Revenues (\$000) by Price Component**

Consumer group name or price category code	Consumer type or types (eg, residential, commercial etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone (if applicable)	Total distribution line charge revenue	Price component Rate (eg, \$/day, \$/kWh, etc.)	Line charge revenues by price component					
							Fixed \$/day	Variable \$/kWh	Capacity \$/kVA/day	Demand \$/kVA/day	Excess demand \$/kVA/day	Power factor \$/kVAr/day
A100	Residential	Standard	\$33,426		\$23,733	\$9,693	\$2,922	\$30,504	-	-	-	-
A102	Residential	Standard	\$143,588		\$101,948	\$41,640	\$12,147	\$131,441	-	-	-	-
ARCH	Residential	Standard	-		-	-	-	-	-	-	-	-
ARUH	Residential	Standard	-		-	-	-	-	-	-	-	-
ABSN	Business	Standard	\$59,523		\$42,261	\$17,262	\$5,490	\$54,033	-	-	-	-
ABSU	Business	Standard	\$4,126		\$2,929	\$1,197	\$2,023	\$2,103	-	-	-	-
ALVC	Low Voltage	Standard	\$4,635		\$3,291	\$1,344	-	\$3,699	\$936	-	-	-
ALVH	Low Voltage	Standard	\$25,531		\$18,127	\$7,404	-	\$9,387	\$3,809	\$12,335	-	-
ALVN	Low Voltage	Standard	\$12,248		\$8,696	\$3,552	\$517	\$9,930	\$1,801	-	-	-
ATXH	Transformer	Standard	\$40,359		\$28,655	\$11,704	-	\$15,811	\$5,384	\$19,164	-	-
ATXN	Transformer	Standard	\$1,445		\$1,026	\$419	\$46	\$1,097	\$302	-	-	-
AHVN	High Voltage	Standard	\$18,611		\$13,214	\$5,397	-	\$7,980	\$1,701	\$8,880	\$50	-
AHVN	High Voltage	Standard	\$12		\$9	\$3	-	\$9	\$3	-	-	-
Non-Standard	Non-Standard	Non-Standard	\$19,418		\$12,492	\$6,926	\$19,013	\$212	\$39	-	\$102	\$52
Standard consumer totals			\$343,504		\$243,889	\$99,615	\$23,145	\$265,994	\$13,936	\$40,379	\$50	-
Non-standard consumer totals			\$19,418		\$12,492	\$6,926	\$19,013	\$212	\$39	-	\$102	\$52
Total for all consumers			\$362,922		\$256,381	\$106,541	\$42,158	\$266,206	\$13,975	\$40,379	\$152	\$52

**8(iii): Number of ICPs directly billed**

Number of directly billed ICPs at year end

Check  OK

Company Name	Vector
For Year Ended	31 March 2012
Network / Sub-Network Name	Northern

**SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES**

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs.

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**8(i): Billed Quantities by Price Component**

Consumer group name or price category code	Consumer type or types (eg, residential, commercial etc.)	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)	Unit charging basis (eg, days, kW of demand, kVA of capacity, etc.)	Billed quantities by price component					
						Price component	Fixed	Variable	Capacity	Demand	Excess demand
						Days	kWh	kVA/day	kVA/day	kVA/day	kVAR/day
W100	Residential	Standard	21,204	155,407			7,743,849	155,407,357	-	-	-
W102	Residential	Standard	166,392	1,292,595			60,865,843	1,292,595,249	-	-	-
WRCH	Residential	Standard	-	-			-	-	-	-	-
WRUH	Residential	Standard	-	-			-	-	-	-	-
WBSN	Business	Standard	21,273	394,191			7,767,558	394,191,017	-	-	-
WBSU	Business	Standard	233	18,798			13,081,879	18,797,675	-	-	-
WLVC	Low voltage	Standard	159	58,964			58,043	58,964,298	12,994,321	-	-
WLVH	Low voltage	Standard	93	64,849			33,846	64,848,647	9,824,532	5,130,041	-
WLVN	Low voltage	Standard	615	131,970			224,437	131,970,018	28,321,705	-	-
WTXC	Transformer	Standard	144	55,724			52,728	55,723,736	13,177,948	-	-
WTXH	Transformer	Standard	185	312,301			67,536	312,300,867	59,644,948	26,383,266	-
WTXN	Transformer	Standard	25	6,871			9,423	6,871,143	2,868,436	-	-
WHVH	High voltage	Standard	12	68,285			4,514	68,285,304	9,444,300	4,618,897	-
WHVN	High voltage	Standard	-	-			-	-	-	-	-
Non-Standard	Non-Standard	Non-Standard	12	104,106			9,150	-	-	-	-
Add extra rows for additional consumer groups or price category codes as necessary											
Standard consumer totals			210,335	2,559,955			89,909,656	2,559,955,311	136,276,190	36,132,204	-
Non-standard consumer totals			12	104,106			9,150	-	-	-	-
Total for all consumers			210,347	2,664,061			89,918,806	2,559,955,311	136,276,190	36,132,204	-

Add extra columns for additional billed quantities by price component as necessary

**8(ii): Line Charge Revenues (\$000) by Price Component**

Consumer group name or price category code	Consumer type or types (eg, residential, commercial etc.)	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Notional revenue foregone (if applicable)	Total distribution line charge revenue	Total transmission line charge revenue (if available)	Price component Rate (eg, \$/day, \$/kWh, etc.)	Line charge revenues by price component					
								Fixed	Variable	Capacity	Demand	Excess demand	Power factor
								\$/day	\$/kWh	\$/kVA/day	\$/kVA/day	\$/kVA/day	\$/kVAR/day
W100	Residential	Standard	\$17,671		\$12,370	\$5,301		\$1,162	\$16,509	-	-	-	-
W102	Residential	Standard	\$123,551		\$86,485	\$37,066		\$9,132	\$114,419	-	-	-	-
WRCH	Residential	Standard	-		-	-		-	-	-	-	-	-
WRUH	Residential	Standard	-		-	-		-	-	-	-	-	-
WBSN	Business	Standard	\$29,643		\$20,750	\$8,893		\$5,672	\$23,971	-	-	-	-
WBSU	Business	Standard	\$2,751		\$1,926	\$825		\$1,269	\$1,482	-	-	-	-
WLVC	Low voltage	Standard	\$2,172		\$1,520	\$652		\$319	\$1,657	\$196	-	-	-
WLVH	Low voltage	Standard	\$2,251		\$1,576	\$675		\$610	\$400	\$141	\$1,100	-	-
WLVN	Low voltage	Standard	\$6,806		\$4,764	\$2,042		\$988	\$5,390	\$428	-	-	-
WTXC	Transformer	Standard	\$1,847		\$1,293	\$554		\$261	\$1,405	\$181	-	-	-
WTXH	Transformer	Standard	\$8,724		\$6,107	\$2,617		\$1,102	\$1,716	\$811	\$5,095	-	-
WTXN	Transformer	Standard	\$290		\$203	\$87		\$37	\$214	\$39	-	-	-
WHVH	High voltage	Standard	\$1,563		\$1,094	\$469		\$73	\$363	\$130	\$989	-	\$8
WHVN	High voltage	Standard	-		-	-		-	-	-	-	-	-
Non-Standard	Non-Standard	Non-Standard	\$3,266		\$2,884	\$382		\$3,266	-	-	-	-	-
Add extra rows for additional consumer groups or price category codes as necessary													
Standard consumer totals			\$197,269		\$138,088	\$59,181		\$20,625	\$167,526	\$1,926	\$7,184	-	\$8
Non-standard consumer totals			\$3,266		\$2,884	\$382		\$3,266	-	-	-	-	-
Total for all consumers			\$200,535		\$140,972	\$59,563		\$23,891	\$167,526	\$1,926	\$7,184	-	\$8

Add extra columns for additional line charge revenues by price component as necessary

**8(iii): Number of ICPs directly billed**

Number of directly billed ICPs at year end

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