

EDB Information Disclosure Requirements Information Templates for Transitional Schedules

Company Name
Disclosure Date
Disclosure Year (year ended)

Vector
21 August 2013
31 March 2012

Templates for Schedules 3, 5b, 5e & 8
Template Version 1.0. Prepared 19 June 2013

1 CoverSheet

Disclosure Template Guidelines for Information Entry

These templates have been prepared for use by EDBs when making transitional disclosures under subclauses 2.12.1 and 2.12.2 of the Electricity Distribution Information Disclosure Determination 2012. These transitional templates only apply for the first dislosure year (year ended 31 March 2013). Disclosures must be made available to the public within 5 months after the end of the disclosure year and a copy provided to the Commission within 5 working days of being disclosed to the public.

The following schedules are required to be disclosed:

Schedule 3: Report on Regulatory Profit for 2012

Schedule 5b: Report on Related Party Transactions for 2012 Schedule 5e: Report on Asset Allocations for 2010, 2011 and 2012 Schedule 8: Report on Billed Quantites and Line Charges for 2012

Transitional schedules 2, 4, 5a, 5c and 6b are not required to be disclosed but have been included to assist calculation for Schedule 3(i):Regulatory Profit.

Company Name

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8 in the Coversheet.

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

Inserting Additional Rows and Columns

Schedule 5e may require new asset category rows to be inserted in allocation change table 5e(ii). Accordingly, cell protection has been removed from rows 76 and 79 of the respective templates to allow blocks of rows to be copied. The four steps to add new asset category rows to table 5e(ii) are: Select Excel rows 70:77, copy, select Excel row 79, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted. To avoid interfering with the title block entries, these should be inserted to the left of column S.

Schedule References

The references labelled 'sch ref' in the leftmost column of each template are consistent with the row references in the Electricity Distribution ID Determination 2012 (as issued on 1 October 2012). They provide a common reference between the rows in the determination and the template. Due to page formatting, the row reference sequences contained in the determination schedules are not necessarily contiguous.

Schedule 5b: Report on Related Party Transactions

Under clause 2.12.1(4), schedule 5b for the year ending 2012, EDB's are only required to complete information for assets acquired from a related party. Related party transactions included in operational expenditure disclosed in schedule 3 must be valued in accordance with the ID determination related party valuation rules but the transactions are not required to be disclosed for 2012 in schedule 5b.

Schedule 8: Report on Billed Quantities and Line Charge Revenues

This template should be completed in respect of each consumer groups or price category code (as applicable) that applied in disclosure year 2012. The 'Average number of ICPs in disclosure year' column entries should be the arithmetic mean of monthly total ICPs (at month end).

Disclosures by Sub-Network

If the supplier has sub-networks, schedule 8 must be completed for the network and for each sub-network. A copy of the schedule worksheet must be made for each subnetwork and named accordingly.

2 Guidelines

Company Name Vector 31 March 2012 For Year Ended **SCHEDULE 3: REPORT ON REGULATORY PROFIT** This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete 3(i), 3(iv) and 3(v) and must provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes). Non-exempt EDBs must also complete sections 3(ii) and 3(iii). This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. sch ref 3(i): Regulatory Profit (\$000) 8 Income 9 Line charge revenue 563,457 10 plus Gains / (losses) on asset disposals (5,053 11 plus Other regulated income (other than gains / (losses) on asset disposals) 6,271 12 13 564,675 Total regulatory income 14 Expenses 15 Operational expenditure 94,386 17 149,627 less Pass-through and recoverable costs 18 320,662 19 Operating surplus / (deficit) 20 87,420 21 Total depreciation 22 23 plus Total revaluation 38,147 24 Regulatory profit / (loss) before tax & term credit spread differential allowance 25 271,389 26 27 503 less Term credit spread differential allowance 28 29 Regulatory profit / (loss) before tax 270,886 30 31 less Regulatory tax allowance 69,141 32 33 Regulatory profit / (loss) 201,746 34 3(ii): Pass-Through and Recoverable Costs (\$000) 35 Pass-through costs 36 37 Rates 4,201 38 Commerce Act levies 937 **Electricity Authority levies** 1.412 40 Other specified pass-through costs 195 41 Recoverable costs 42 Net recoverable costs allowed under incremental rolling incentive scheme 43 125.984 Non-exempt EDB electricity lines service charge payable to Transpower 44 Transpower new investment contract charges 5,630 45 System operator services 6.271 46 Avoided transmission charge 4,997 47 Input Methodology claw-back Recoverable customised price-quality path costs 48 149,627 Pass-through and recoverable costs

			Company Name	Vector	
			For Year Ended	31 March 2012	
SC	CHEDULE 3: REPO	RT ON REGULATORY PROFIT			
cor No	mment on their regulatory n-exempt EDBs must also c	tion on the calculation of regulatory profit for the EDB for the disclosur rofit in Schedule 14 (Mandatory Explanatory Notes). Implete sections 3(ii) and 3(iii). ted disclosure information (as defined in section 1.4 of the ID determin			
sch r	ef				
57	3(iii): Increme	ntal Rolling Incentive Scheme		(\$0	00)
58				CY-1	CY
59				31 March 2011	31 March 2012
60		trollable opex		-	-
61	Actual cont	ollable opex			
62 63	Incrementa	change in year			
64	incrementa	change in year			
65				Previous years' incremental change	Previous years' incremental change adjusted for inflation
66	CY-5	31 Mar 07		Change	Tor illiacion
67	CY-4	31 Mar 08			
68	CY-3	31 Mar 09			
69	CY-2	31 Mar 10			
70	CY-1	31 Mar 11			
71	Net incremen	al rolling incentive scheme			-
72					
73	Net recoveral	le costs allowed under incremental rolling incentive scheme			-
74	3(iv): Merger an	d Acquisition Expenditure			
<i>75</i>	Merger and	acquisition expenses			-
76					
77		mentary on the benefits of merger and acquisition expenditure to the e	electricity distribution business, inc	luding required disclosures	
77		e with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)			
78	3(v): Other Disc	osures			
79	Self-insuran	e allowance		-	

S3.Regulatory Profit 2012

		Co	ompany Name	Vecto	or
			or Year Ended	31 March	2012
SCHEDULE	5b: REPORT ON RELATED PARTY TRANSA				
	vides information on the valuation of related party transactions, in		e ID determination.		
This information is	s part of audited disclosure information (as defined in section 1.4 o	of the ID determination), and so is subject to t	he assurance report require	ed by section 2.8.	
ch ref					
	mmary—Related Party Transactions		(\$0	000)	
8	Total regulatory income			-	
9	Operational expenditure			-	
10	Capital expenditure				
11 12	Market value of asset disposals			-	
2	Other related party transactions				
з 5b(ii): Е і	ntities Involved in Related Party Transactions				
14	Name of related party			Related party relationship	.
15					
16					
17					
18					
19					
	* include additional rows if needed				
19	•				
19	* include additional rows if needed				
19	•				
19	•			Value of	
5b(iii): R	telated Party Transactions	Related party transaction	Description of transact	transaction	Paris for determining value
5 b(iii): R	•	type	Description of transact	transaction	Basis for determining value
5b(iii): R	telated Party Transactions	type [Select one]	Description of transact	transaction	Basis for determining value
5b(iii): R	telated Party Transactions	[Select one]	Description of transact	transaction	Basis for determining value
5b(iii): R	telated Party Transactions	[Select one] [Select one] [Select one]	Description of transact	transaction	Basis for determining value
5b(iii): R	telated Party Transactions	[Select one]	Description of transact	transaction	Basis for determining value
19 22	telated Party Transactions	[Select one] [Select one] [Select one] [Select one] [Select one]	Description of transact	transaction	Basis for determining value
19 5b(iii): R	telated Party Transactions	Select one	Description of transact	transaction	Basis for determining value
5b(iii): R 5b(iii): R	telated Party Transactions	Select one	Description of transact	transaction	Basis for determining value
19 20 5 b(iii): R	telated Party Transactions	Select one	Description of transact	transaction	Basis for determining value
5 b(iii): R 5 b(iii): R 22 22 23 44 42 25 66 67 78 88 99 90 90 90 90 90 90 90 90 90 90 90 90	telated Party Transactions	Select one	Description of transact	transaction	Basis for determining value
19 5 b(iii): R 22 23 24 25 26 27 28 29 30 31	telated Party Transactions	Select one	Description of transact	transaction	Basis for determining value
19 5b(iii): R 222 233 244 255 266 277 288 299 300 311 312	telated Party Transactions	Select one	Description of transact	transaction	Basis for determining value
5b(iii): R 5b(iii): R 22 23 24 25 26 27 28 29 30 31	telated Party Transactions	Select one	Description of transact	transaction	Basis for determining value
19	telated Party Transactions	Select one	Description of transact	transaction	Basis for determining value
19	telated Party Transactions	[Select one]	Description of transact	transaction	Basis for determining value

5 S5b.Related Party 2012

Company Name Vector For Year Ended 31 March 2010 SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.

EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. 5e(i):Regulated Service Asset Values Value allocated (\$000s) Electricity distribution Subtransmission lines Directly attributable

Not directly attributable 11 12 83,228 13 Total attributable to regulated service 83.228 Subtransmission cables 14 Directly attributable 422,117 16 17 Not directly attributable Total attributable to regulated service 422,117 18 Zone substations 19 Directly attributable 168,106 Not directly attributable 20 21 Total attributable to regulated service 168,106 Distribution and LV lines 22 23 Directly attributable 24 Not directly attributable 25 Total attributable to regulated service 232,978 26 Distribution and LV cables 27 Directly attributable 706.327 28 Not directly attributable 29 706,327 Total attributable to regulated service 30 Distribution substations and transformers 31 32 Directly attributable Not directly attributable 33 Total attributable to regulated service 237,794 34 Distribution switchgear 35 Directly attributable 125,480 36 37 Not directly attributable Total attributable to regulated service 125,480 Other network assets Directly attributable Not directly attributable 39 40 368,574 41 Total attributable to regulated service 368.574 Non-network assets 42 43 Directly attributable 1,675 44 Not directly attributable 18.173 Total attributable to regulated service 19,848 46 Regulated service asset value directly attributable 48 Regulated service asset value not directly attributable 18,173 Total closing RAB value 5e(ii): Changes in Asset Allocations* † Current Year (CY) 31 Mar 10 59 31 Mar 09 Change in asset value allocation 1 61 Asset category Original allocation Original allocator or line items 62 63 New allocation Difference New allocator or line items 64 65 Rationale for change 66 67 Current Year (CY) 68 69 Change in asset value allocation 2 31 Mar 09 31 Mar 10 Original allocation Original allocator or line items 70 71 New allocation Difference 72 73 74 76 Current Year (CY) 31 Mar 10 Change in asset value allocation 3 78 Asset category Original allocation Original allocator or line items New allocation Difference 80 New allocator or line items 81 82 Rationale for change 84 a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component. † include additional rows if needed

			Company Name	Vector
			For Year Ended	31 March 2011
SC	HEDULE 5e: REPORT ON ASSET ALLOCAT	IONS		
		This information supports the calculation of the RAB value in Schedule 4.		
	s must provide explanatory comment on their cost allocation in S ned in section 1.4 of the ID determination), and so is subject to th	chedule 14 (Mandatory Explanatory Notes), including on the impact of ar ne assurance report required by section 2.8.	ny changes in asset allocations. T	his information is part of audited disclosure information (as
	,			
sch re	f			
-	5e(i):Regulated Service Asset Values			
7	Selly. Regulated Service Asset Values			
			Value allocated	
8			(\$000s) Electricity distribution	
9			services	
10	Subtransmission lines			
11	Directly attributable		84,008	
12	Not directly attributable		-	
13	Total attributable to regulated service		84,008	
14 15	Subtransmission cables		431,853	
16	Directly attributable Not directly attributable		431,833	
17	Total attributable to regulated service		431,853	
18	Zone substations			
19	Directly attributable		185,711	
20	Not directly attributable		-	
21	Total attributable to regulated service		185,711	
22 23	Distribution and LV lines Directly attributable		246,760	
24	Not directly attributable		240,760	
25	Total attributable to regulated service		246,760	
26	Distribution and LV cables			
27	Directly attributable		718,446	
28	Not directly attributable		-	
29	Total attributable to regulated service		718,446	
30 31	Distribution substations and transformers		240,947	
32	Directly attributable Not directly attributable		240,947	
33	Total attributable to regulated service		240,947	
34	Distribution switchgear			
35	Directly attributable		128,767	
36	Not directly attributable		-	
37	Total attributable to regulated service		128,767	
38 39	Other network assets Directly attributable		396,125	
40	Not directly attributable		390,123	
41	Total attributable to regulated service		396,125	
42	Non-network assets			
43	Directly attributable		6,347	
44	Not directly attributable		14,360	
45 46	Total attributable to regulated service		20,707	
47	Regulated service asset value directly attributable		2,438,964	
48	Regulated service asset value not directly attributab	le	14,360	
49	Total closing RAB value		2,453,324	
57	5e(ii): Changes in Asset Allocations* †			(\$000)
58				CY-1 Current Year (CY)
59				31 Mar 10 31 Mar 11
60 61	Change in asset value allocation 1 Asset category	Non-network assets	Original allocation	- 2,050
62	Original allocator or line items	Property, plant and equipment value for regulated businesses	New allocation	- 2,813
63	New allocator or line items	Electricity directly attributable	Difference	- (763)
64		The second secon		
65	Rationale for change	These assets are solely used for electricity network.		
66 67				CY-1 Current Year (CY)
68	Change in asset value allocation 2			31 Mar 10 31 Mar 11
69	Asset category		Original allocation	
70	Original allocator or line items		New allocation	
71 72	New allocator or line items		Difference	
73	Rationale for change			
74	·			
75				
76	Channelin asset with a New York 2			CY-1 Current Year (CY) 31 Mar 10 31 Mar 11
77 78	Change in asset value allocation 3 Asset category		Original allocation	31 Mar 10 31 Mar 11
79	Original allocator or line items		New allocation	
80	New allocator or line items		Difference	-
81	0.00			
82 83	Rationale for change			
84				
85		ocator or component change that has occurred in the disclosure year. A r	movement in an allocator metric	is not a change in allocator or component.
	† include additional rows if needed			

Company Name Vector For Year Ended 31 March 2012 SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.

EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of the ID determination), and so is subject to the assurance report required by section 2.8. 5e(i):Regulated Service Asset Values Value allocated (\$000s) Electricity distribution Subtransmission lines Directly attributable

Not directly attributable 11 12 84,743 13 Total attributable to regulated service 84.743 Subtransmission cables 14 Directly attributable 417,984 16 Not directly attributable Total attributable to regulated service 417,984 18 Zone substations 19 Directly attributable 194,188 Not directly attributable 20 21 Total attributable to regulated service 194,188 Distribution and LV lines 22 23 Directly attributable 24 Not directly attributable 25 Total attributable to regulated service 255,686 26 Distribution and LV cables 27 Directly attributable 724.962 28 Not directly attributable 29 724,962 Total attributable to regulated service 30 Distribution substations and transformers 31 32 Directly attributable Not directly attributable 33 Total attributable to regulated service 245,026 34 Distribution switchgear 35 Directly attributable 129,901 36 37 Not directly attributable Total attributable to regulated service 129,901 Other network assets Directly attributable Not directly attributable 39 40 41 Total attributable to regulated service 412.638 Non-network assets 42 43 Directly attributable 7,463 44 Not directly attributable 16.689 Total attributable to regulated service 24,152 46 Regulated service asset value directly attributable 48 Regulated service asset value not directly attributable 16,689 Total closing RAB value 5e(ii): Changes in Asset Allocations* † Current Year (CY) 59 31 Mar 11 31 Mar 12 Change in asset value allocation 1 61 Asset category Non-network assets Original allocation Original allocator or line items Electricity directly attributable 62 New allocation Difference 63 New allocator or line items Property, plant and equipment value 64 65 Rationale for change 66 67 Current Year (CY) 68 69 Change in asset value allocation 2 31 Mar 11 31 Mar 12 Original allocation 70 71 Original allocator or line items New allocation Difference 72 73 74 76 Current Year (CY) 31 Mar 12 Change in asset value allocation 3 78 Asset category Original allocation Original allocator or line items New allocation Difference 80 New allocator or line items 81 82 Rationale for change 84 a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component. † include additional rows if needed

8

8: REPORT ON BILLED Q									For Year Ended o-Network Name		31 March 2012 Vector
		ce category code used by the EDB in	n its pricing schedules. Informat	tion is also required on the num	ber of ICPs that are included in each consumer group or price category code, an	d the energy delivered	to these ICPs.				
Billed Quantities by Price (Component										
					Price component	Billed quantities by p	variable	Capacity	Demand	Excess demand	Power Factor
Consumer group name or price category code	Consumer type or types (eg, residential, commercial etc.)	Standard or non-standard consumer group (specify)		Energy delivered to ICPs in disclosure year (MWh)	Unit charging basis (eg, days, kW of demand, kVA of capacity, etc.)	Days	kWh	kVA/day	kVA/day	kVA/day	kVAr/day
A100 A102	Residential Residential	Standard Standard	54,466 224,950	323,952 1,668,550		19,416,161 80,825,626	323,951,502 1,668,549,750	-	-	-	
ARCH	Residential	Standard	224,950	1,008,530		80,825,020	1,008,549,750	-	-		
ARUH ABSN	Residential Business	Standard Standard	36,793	773,961		12,426,991	773,961,251	-	-		
ABSU	Business	Standard	1,955	31,442		19,989,347	31,442,253	-	-		
ALVC ALVH	Low Voltage Low Voltage	Standard Standard	448 1,510	61,337 501,654		-	61,336,874 501,653,923	34,800,237 138,538,356	45,822,415	-	
ALVN	Low Voltage	Standard	1,504	162,107		508,535	162,107,363	65,650,343	43,022,413		
ATXH ATXN	Transformer Transformer	Standard Standard	818 142			47,264	859,329,260 18,776,387	195,448,373 11,648,779	69,964,589		
AHVH	High Voltage	Standard	116			47,264	18,776,387 409,441,898	11,648,779 58,062,429	30,368,218	115,915	
AHVN	High Voltage	Standard	4	138		424	138,109	219,600	-	-	
W100 W102	Residential Residential	Standard Standard	21,204 166,392	155,407 1,292,595		7,743,849 60,865,843	155,407,357 1,292,595,249	-	-		
WRCH	Residential	Standard	-			-	-	-	-	-	
WRUH WBSN	Residential Business	Standard Standard	21,273	394,191		7,767,558	394,191,017	-	-		
WBSU	Business	Standard	233			13,081,879	18,797,675	-	-		
WLVC WLVH	Low voltage Low voltage	Standard Standard	159 93			58,043 33,846	58,964,298 64,848,647	12,994,321 9,824,532	5,130,041	-	
WLVN	Low voltage	Standard	615	131,970		224,437	131,970,018	9,824,532 28,321,705	5,150,041		
WTXC	Transformer	Standard	144			52,728	55,723,736	13,177,948	-	-	
WTXH WTXN	Transformer Transformer	Standard Standard	185 25			67,536 9,423	312,300,867 6,871,143	59,644,948 2,868,436	26,383,266		
WHVH	High voltage	Standard	12			4,514	68,285,304	9,444,300	4,618,897		
WHVN Non-Standard	High voltage Non-Standard	Standard Non-Standard	52	771,756		35,724	5,119,091	732	-	8,418	4,728
				777,730		33,724	3,113,031	752		0,410	4,720
Add extra rows for additional cor	nsumer groups or price category cod	les as necessary									
Add extra rows for additional cor	nsumer groups or price category cod	Standard consumer total				223,124,004	7,370,643,880	640,644,306	182,287,426	115,915	
		Standard consumer total Non-standard consumer total Total for all consumer	52	771,756		223,124,004 35,724 223,159,728	7,370,643,880 5,119,091 7,375,762,971	640,644,306 732 640,645,038	182,287,426 - 182,287,426	115,915 8,418 124,333	4,728
Add extra rows for additional con		Standard consumer total Non-standard consumer total Total for all consumer	52	771,756		35,724 223,159,728	5,119,091 7,375,762,971	732 640,645,038	-	8,418	4,728
: Line Charge Revenues (\$0	00) by Price Component	Standard consumer total Non-standard consumer total Total for all consumer	s 52 s 533,094	771,756 8,142,400	Price component Total transmission Rate (eg. 5/day, 5/kWh,	35,724 223,159,728 Line charge revenue: Fixed	5,119,091 7,375,762,971 5 by price compone Variable	732 640,645,038	182,287,426	8,418 124,333	4,728 4,728
: Line Charge Revenues (\$0 Consumer group name or price category code	OO) by Price Component Consumer type or types (eg, residential, commercial etc.)	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify)	s 52 s 533,094 Total line charge revenue in disclosure year	771,756 8,142,400	Total distribution line charge revenue line charge revenue (if available) Total distribution line charge revenue (if available) Total transmission Rate (eg, \$/day, \$/kWh, etc.)	35,724 223,159,728 Line charge revenue: Fixed S/day	5,119,091 7,375,762,971 s by price compone Variable \$/kWh	732 640,645,038	182,287,426	8,418 124,333	4,728 4,728
: Line Charge Revenues (\$0 Consumer group name or price	00) by Price Component Consumer type or types (eg,	Standard consumer total Non-standard consumer total Total for all consumer	S 52 S 533,094 Total line charge revenue in disclosure year \$33,426	771,756 8,142,400 Notional revenue	Total distribution line charge revenue line charge revenue (if available) \$\frac{1}{523,733}\$ \text{Total transmission line charge revenue (if available)} Rate (eg, \$/day, \$/kWh, etc.)	35,724 223,159,728 Line charge revenue: Fixed \$/day	5,119,091 7,375,762,971 by price compone Variable \$/kWh \$30,504.00	732 640,645,038	182,287,426	8,418 124,333	4,728 4,728
Consumer group name or price category code A100 A102 ARCH	OO) by Price Component Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard Standard Standard	s 52 s 533,094 Total line charge revenue in disclosure year	771,756 8,142,400 Notional revenue	Total distribution line charge revenue line charge revenue (if available) Total distribution line charge revenue (if available) Total transmission Rate (eg, \$/day, \$/kWh, etc.)	35,724 223,159,728 Line charge revenue: Fixed S/day	5,119,091 7,375,762,971 s by price compone Variable \$/kWh	732 640,645,038	182,287,426	8,418 124,333	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard Standard Standard Standard Standard	Total line charge revenue in disclosure year \$33,426 \$143,588	771,756 8,142,400 Notional revenue	Total distribution line charge revenue line charge revenue (if available) \$23,733	35,724 223,159,728 Line charge revenue: Fixed S/day \$22,922.00 \$12,147.00	5,119,091 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00	732 640,645,038	182,287,426	8,418 124,333	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU	OO) by Price Component Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard Standard Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$\$ \$59,523 \$41,256 \$44,256 \$4	771,756 8,142,400 Notional revenue	Total distribution line charge revenue S23,733 S9,693 S101,948 S41,640 S42,261 S17,262 S2,929 S1,197 S42,261 S17,262 S2,929 S1,197 S42,61 S	35,724 223,159,728 Line charge revenue: Fixed \$/day	5,119,091 7,375,762,971 by price compone Variable \$/kWh \$30,504.00	732 640,645,038	182,287,426	8,418 124,333	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARCH ABSN ABSU ALVC	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential Residential Rusiness Business Low Voltage	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$\$ \$59,523 \$4,126 \$4,426 \$44,625 \$4,635	771,756 8,142,400 Notional revenue	Total distribution line charge revenue Total distribution line charge revenue (if available)	35,724 223,159,728 Line charge revenue: Fixed \$/day \$2,922.00 \$12,147.00 \$5,490.00	5,119,091 7,375,762,971 1 by price compone Variable 5/kWh 530,504.00 5131,441.00 - 554,033.00 52,103.00 53,699.00	732 640,645,038 nt Capacity S/kVA/day	Demand S/kVA/day	8,418 124,333	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential Residential Rusiners Business Low Voltage Low Voltage Low Voltage	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$\$ \$\$ \$59,523 \$4,126 \$4,635 \$25,531 \$512,248 \$512,248 \$\$	771,756 8,142,400 Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$23,733 \$9,693 \$101,948 \$41,640 \$42,261 \$17,262 \$2,929 \$1,197 \$33,291 \$1,344 \$18,127 \$7,404 \$8,666 \$33,552	35,724 223,159,728 Line charge revenue: Fixed \$/day \$2,922.00 \$12,147.00 \$5,490.00	5,119,091 7,375,762,971 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00 \$54,033.00 \$2,103.00 \$2,103.00 \$3,699.00 \$9,930.00 \$9,930.00	732 640,645,038 nt Capacity S/kVA/day	Demand \$/kVA/day \$12,335.00	8,418 124,333	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARCH ABSN ABSU ALVC ALVH ALVN ALXN	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential Business Low Voltage Low Voltage Transformer	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$25,531 \$44,256 \$44,355 \$25,531 \$512,248 \$40,359	Notional revenue foregone (if applicable)	Total distribution line charge revenue Total distribution line charge revenue Rate (eg. \$/day, \$/kWh, etc.)	35,724 223,159,728 Line charge revenue Fixed 5/day \$2,922.00 \$12,147.00 \$2,023.00 \$5,490.00 \$2,023.00	5,119,091 7,375,762,971 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00 \$22,103.00 \$3,699.00 \$9,387.00 \$9,930.00 \$15,811.00	732 640,645,038 nt Capacity S/kVA/day - \$936.00 \$3,809.00 \$1,801.00 \$5,884.00	Demand S/kVA/day	8,418 124,333	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential Residential Rusiners Business Low Voltage Low Voltage Low Voltage	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$\$ \$\$ \$59,523 \$4,126 \$4,635 \$25,531 \$512,248 \$512,248 \$\$	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$23,733 \$9,693 \$101,948 \$41,640 \$42,261 \$17,262 \$2,929 \$1,197 \$33,291 \$1,344 \$18,127 \$7,404 \$8,666 \$33,552	35,724 223,159,728 Line charge revenue: Fixed S/day \$2,922.00 \$12,147.00 \$5,490.00 \$2,023.00	5,119,091 7,375,762,971 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00 \$54,033.00 \$2,103.00 \$2,103.00 \$3,699.00 \$9,930.00 \$9,930.00	732 640,645,038 nt Capacity S/kVA/day	Demand \$/kVA/day \$12,335.00	8,418 124,333	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARCH ABSN ABSU ALVC ALVH ALVN ATXN ATXN AHVH AHVN	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential Rusiness Business Low Voltage Low Voltage Transformer Transformer High Voltage High Voltage	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$4,635 \$25,531 \$12,248 \$40,359 \$1,1445 \$13,611 \$512,248	Notional revenue foregone (if applicable)	Total distribution line charge revenue Total distribution line charge revenue Rate (eg. 5/day, 5/kWh, etc.)	35,724 223,159,728 Line charge revenue Fixed 5/day \$2,922.00 \$12,147.00 \$2,023.00 \$5,490.00 \$5,490.00 \$46.00	5,119,091 7,375,762,971 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00 \$2,103.00 \$3,699.00 \$9,930.00 \$15,811.00 \$1,097.00 \$7,980.00 \$5,000	732 640,645,038 nt Capacity S/kVA/day	Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH ALVN ATXH ATXN AHVH AHVN W100	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Business Business Low Voltage Low Voltage Low Voltage Transformer Transformer High Voltage Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$143,588 \$4,126 \$4,635 \$525,531 \$112,48 \$40,359 \$1,445 \$18,611 \$12 \$517,671	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$23,733	35,724 223,159,728 Line charge revenue Fixed S/day \$2,922.00 \$12,147.00 \$52,922.00 \$52,023.00 \$517.00 \$517.00 \$517.00 \$517.00 \$517.00	5,119,091 7,375,762,971 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00 \$54,033.00 \$2,103.00 \$3,899.00 \$9,387.00 \$15,511.00 \$1,097.00 \$7,980.00 \$9,980.00 \$15,509.00	732 640,645,038 nt Capacity \$/kVA/day 	Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARCH ABSN ABSU ALVC ALVH ALVN ATXN AHVH AHNN W100 W102 WRCH	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential Residential Rusiness Low Voltage Low Voltage Transformer Transformer Transformer High Voltage High Voltage Residential Residential Residential Residential Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$4,635 \$25,531 \$12,248 \$40,359 \$1,1445 \$13,611 \$512,248	Notional revenue foregone (if applicable)	Total distribution line charge revenue Total distribution line charge revenue Rate (eg. 5/day, 5/kWh, etc.)	35,724 223,159,728 Line charge revenue Fixed 5/day \$2,922.00 \$12,147.00 \$2,023.00 \$5,490.00 \$5,490.00 \$46.00	5,119,091 7,375,762,971 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00 \$2,103.00 \$3,699.00 \$9,930.00 \$15,811.00 \$1,097.00 \$7,980.00 \$5,000	732 640,645,038 nt Capacity \$/kVA/day 	Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH ALVN ATXN AHVH ATXN AHVH AHVN W100 W102 W102 W8CH	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Business Business Low Voltage Low Voltage Low Voltage Transformer Transformer High Voltage Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$59,523 \$4,625 \$4,635 \$25,531 \$12,248 \$40,339 \$1,445 \$18,611 \$122 \$17,671 \$123,551	Notional revenue foregone (if applicable)	Total distribution line charge revenue ((if available)) \$23,733	35,724 223,159,728 Line charge revenue Fixed \$/day \$12,147.00 \$12,147.00 \$52,922.00 \$51,023.00 \$517.00 \$46.00 \$51,162.00 \$9,132.00	5,119,091 7,375,762,971 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00 \$2,103.00 \$2,103.00 \$3,699.00 \$9,930.00 \$15,811.00 \$1,097.00 \$7,980.00 \$16,509.00 \$114,419.00	732 640,645,038 nt Capacity \$/kVA/day 	Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARCH ABSN ABSU ALVC ALVH ALVN ATXN AHVH AHNN W100 W102 WRCH	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential Residential Rusiness Low Voltage Low Voltage Transformer Transformer Transformer High Voltage High Voltage Residential Residential Residential Residential Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$143,588 \$4,126 \$4,635 \$525,531 \$112,48 \$40,359 \$1,445 \$18,611 \$12 \$517,671	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$23,733	35,724 223,159,728 Line charge revenue Fixed S/day \$2,922.00 \$12,147.00 \$52,922.00 \$52,023.00 \$517.00 \$517.00 \$517.00 \$517.00 \$517.00	5,119,091 7,375,762,971 7,375,762,971 5 by price compone Variable \$/kWh \$30,504.00 \$131,441.00 \$54,033.00 \$2,103.00 \$3,899.00 \$9,387.00 \$15,511.00 \$1,097.00 \$7,980.00 \$9,980.00 \$15,509.00	732 640,645,038 nt Capacity \$/kVA/day 	Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH ALVN ATXN AHVH ATXN AHVH W100 W102 W0CH WRUH W8SN WSSN WSSU WUCC	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Business Business Low Voltage Low Voltage Low Voltage Transformer Transformer High Voltage Residential Rusiness Business Low voltage	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$143,588 \$4,126 \$4,635 \$525,531 \$12,248 \$40,359 \$13,445 \$518,611 \$12 \$17,671 \$123,551 \$22,683 \$29,643 \$22,751	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$23,733	35,724 223,159,728 Line charge revenue Fixed \$/day \$12,147.00 \$12,147.00 \$52,922.00 \$512,147.00 \$46.00 \$51,162.00 \$9,132.00 \$51,269.00 \$51,269.00 \$51,269.00 \$51,269.00 \$51,269.00	5,119,091 7,375,762,971 7,375,775 7,375,775 7,375,775 7,37	732 640,645,038 att Capacity \$/kVA/day \$36.00 \$3,809.00 \$1,801.00 \$5,384.00 \$1,701.00 \$3.00 \$3.00 \$3.00 \$3.00 \$3.00 \$3.00 \$3.00	182,287,426 Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARCH ARUH ABSU ALVC ALVH ALVN ATXH ATXN ATXN AHVH AHVN W100 W102 WRCH WRUH WBSN WBSU	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Residential Business Business Low Voltage Low Voltage Low Voltage High Voltage High Voltage High Soltage High Residential Residential Residential Residential Residential Residential Residential Residential Residential Business Business Business Low voltage Low voltage Low Voltage	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$23,733 \$9,693 \$101,948 \$41,640 \$42,261 \$17,262 \$23,299 \$1,197 \$3,291 \$1,344 \$18,127 \$7,404 \$8,696 \$3,552 \$28,655 \$11,704 \$13,214 \$5,397 \$9 \$3 \$13,214 \$5,397 \$9 \$3 \$12,370 \$5,301 \$86,485 \$37,066 \$20,750 \$8,893 \$1,926 \$825 \$1,520 \$652 \$1,520 \$652 \$5,756 \$675	35,724 223,159,728 Line charge revenue Fixed \$/day \$2,922.00 \$12,147.00 \$2,023.00 \$5,490.00 \$4,003.00 \$4,162.00 \$9,132.00 \$9,132.00 \$1,269.00 \$1,269.00	5,119,091 7,375,762,971 7,375,77	732 640,645,038 att Capacity \$/kVA/day 	Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH ALVN ATXN AHVH W100 W102 W6CH WRUH W8SN W8SU WLVC WLVC WLVN WTXC	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Business Business Low Voltage Low Voltage Low Voltage Transformer Transformer Transformer High Voltage Residential Low voltage Transformer	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426	Notional revenue foregone (if applicable)	Total distribution line charge revenue (fraulable) \$\begin{array}{c} \text{S23,733} & \text{S9,693} \\ \text{S10,1948} & \text{S41,640} \\ \text{S42,261} & \text{S17,262} \\ \text{S3,299} & \text{S1,197} \\ \text{S3,891} & \text{S1,127} & \text{S7,404} \\ \text{S8,696} & \text{S3,552} \\ \text{S28,655} & \text{S11,704} \\ \text{S1,321} & \text{S3,397} \\ \text{S1,321} & \text{S3,397} \\ \text{S3,397} & \text{S3,397} \\ \text{S3,397} & \text{S3,397} \\ \text{S3,397} & \text{S3,301} \\ \text{S86,485} & \text{S37,066} \\ \text{S20,750} & \text{S8,893} \\ \text{S1,520} & \text{S8,893} \\ \text{S1,520} & \text{S8,893} \\ \text{S1,520} & \text{S82,55} \\ \text{S1,576} & \text{S675} \\ \text{S1,576} & \text{S675} \\ \text{S4,764} & \text{S2,042} \\ \text{S1,293} & \text{S554} \end{array}	35,724 223,159,728 Line charge revenue Fixed \$/day \$12,147.00 \$12,147.00 \$52,922.00 \$512,147.00 \$51,162.00 \$946.00 \$91,162.00 \$91,269.00 \$11,269.00	5,119,091 7,375,762,971 7,375,775 7,375,775 7,375,775 7,37	732 640,645,038 att Capacity \$/kVA/day \$36.00 \$3,809.00 \$1,801.00 \$5,384.00 \$1,701.00 \$3.00 \$3.00 \$1,701.00 \$3.00	\$\text{NVA/day}\$ Demand \$\frac{182,287,426}{400} \$\frac{1}{5}\text{VA/day}\$	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH ALVN ATXH ATXN AHVH AHVN W100 W102 WRCH W8UH W8SN W8SU WLVC WLVH WLVN WIXC WTXH	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Business Low Voltage Low Voltage Low Voltage High Voltage High Voltage High Voltage High Coltage High Coltage High Coltage Low Voltage Transformer	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$4,126 \$4,126 \$4,635 \$25,531 \$12,248 \$40,359 \$13,445 \$12,248 \$40,359 \$13,451 \$12,248 \$40,359 \$13,451 \$12,248 \$40,359 \$13,611 \$12,248 \$40,359 \$13,611 \$12,248 \$40,359 \$13,611 \$12,248 \$40,359 \$12,248 \$40,359 \$12,248 \$40,359 \$12,248 \$40,359 \$12,248 \$40,359 \$12,248 \$40,359 \$12,248 \$12,248 \$12,248 \$12,248 \$12,248 \$12,248 \$12,248 \$13,248 \$13,248 \$13,248 \$13,248	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$ 223,733	35,724 223,159,728 Line charge revenue: Fixed: \$/day \$12,447.00 \$12,447.00 \$22,023.00 \$2,023.00 \$31,162.00 \$91,162.00 \$91,162.00 \$12,269.00 \$13,160.00 \$13,100.00	5,119,091 7,375,762,971 7,375,775,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375,775 7,375	732 640,645,038 att Capacity \$/kVA/day 	182,287,426 Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH ALVN ATXN AHVH W100 W102 W6CH WRUH W8SN W8SU WLVC WLVC WLVN WTXC	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Business Business Low Voltage Low Voltage Low Voltage Transformer Transformer Transformer High Voltage Residential Low voltage Transformer	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426	Notional revenue foregone (if applicable)	Total distribution line charge revenue (fraulable) \$\begin{array}{c} \text{S23,733} & \text{S9,693} \\ \text{S10,1948} & \text{S41,640} \\ \text{S42,261} & \text{S17,262} \\ \text{S3,299} & \text{S1,197} \\ \text{S3,891} & \text{S1,127} & \text{S7,404} \\ \text{S8,696} & \text{S3,552} \\ \text{S28,655} & \text{S11,704} \\ \text{S1,321} & \text{S3,397} \\ \text{S1,321} & \text{S3,397} \\ \text{S3,397} & \text{S3,397} \\ \text{S3,397} & \text{S3,397} \\ \text{S3,397} & \text{S3,301} \\ \text{S86,485} & \text{S37,066} \\ \text{S20,750} & \text{S8,893} \\ \text{S1,520} & \text{S8,893} \\ \text{S1,520} & \text{S8,893} \\ \text{S1,520} & \text{S82,55} \\ \text{S1,576} & \text{S675} \\ \text{S1,576} & \text{S675} \\ \text{S4,764} & \text{S2,042} \\ \text{S1,293} & \text{S554} \end{array}	35,724 223,159,728 Line charge revenue Fixed \$/day \$12,147.00 \$12,147.00 \$52,922.00 \$512,147.00 \$51,162.00 \$946.00 \$91,162.00 \$91,269.00 \$11,269.00	5,119,091 7,375,762,971 7,375,775 7,375,775 7,375,775 7,37	732 640,645,038 att Capacity \$/kVA/day \$36.00 \$3,809.00 \$1,801.00 \$5,384.00 \$1,701.00 \$3.00 \$3.00 \$1,701.00 \$3.00	\$\text{NVA/day}\$ Demand \$\frac{182,287,426}{400} \$\frac{1}{5}\text{VA/day}\$	8,418 124,333 Excess demand S/kVA/day	4,728 4,728
Consumer group name or price category code A100 A102 ARCH ARUH ABSN ABSU ALVC ALVH ALVN ATXH ATXN AHVH AHVN W100 W102 WRCH WSSN WSSU WSVL WKVC WLVH WLVN WTXC WTXH WTXN WHVH WHVN	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Business Low Voltage Low Voltage Low Voltage Transformer Transformer High Voltage Residential Residential Business Low Voltage Transformer High Voltage High Voltage	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$4,126 \$4,126 \$4,635 \$25,531 \$12,248 \$40,359 \$13,445 \$18,611 \$12,248 \$40,359 \$13,451 \$12,248 \$40,359 \$25,511 \$12,248 \$40,359 \$25,511 \$12,248 \$40,359 \$25,511 \$12,248 \$20,251 \$31,671 \$12,248 \$21,272 \$22,211 \$31,631 \$32,751 \$3	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$ 223,733	35,724 223,159,728 Line charge revenue Fixed \$/day \$2,922.00 \$12,147.00 \$2,922.00 \$2,023.00 \$2,023.00 \$31,162.00 \$91,162.00 \$91,162.00 \$11,260.00	5,119,091 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,380,000 7,38	732 640,645,038 att Capacity \$/kVA/day \$7,800,00 \$1,801,00 \$1,801,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$3,809,00 \$1,701,00 \$	Demand \$/kVA/day	Excess demand S/kVA/day S50.00	4,728 4,728 Power factor \$/kVAr/day
Consumer group name or price category code A100 A102 ARCH ARCH ARCH ABSU ALVC ALVH ALVN ATXH ATXN ATXN AHVH AHVN W100 W102 WRCH WRUH WBSN WBSU WLVC WLVP WLVN WTXN WTXN WTXN WTXN WTXN WTXN WTXN WTX	Consumer type or types (eg, residential, commercial etc.) Residential Residential Residential Residential Business Business Low Voltage Low Voltage Low Voltage Transformer Transformer High Voltage Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426 \$143,588 \$41,256 \$44,255 \$44,635 \$525,531 \$12,248 \$40,359 \$11,445 \$12 \$17,671 \$123,551 \$2,251 \$2,251 \$2,251 \$2,251 \$2,251 \$6,806 \$1,847 \$8,724 \$8,724 \$8,724	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$	35,724 223,159,728 Line charge revenue Fixed \$/day \$2,922.00 \$12,147.00 \$2,023.00 \$51,147.00 \$546.00 \$51,162.00 \$51,269.00 \$11,26	5,119,091 7,375,762,971 7,375,771 7,	732 640,645,038 ant Capacity S/kVA/day - \$936.00 \$1,801.00 \$1,801.00 \$1,701.00 \$30,200 \$1,001.00 \$1	Demand \$/kVA/day	8,418 124,333 Excess demand S/kVA/day	4,728 4,728 Power factor \$/kVAr/day
Consumer group name or price category code A100 A102 ARCH ARCH ARCH ABSU ALVC ALVH ALVN ATXH ATXN ATXN AHVH AHVN W100 W102 WRCH WRUH WBSN WBSU WLVC WLVP WLVN WTXN WTXN WTXN WTXN WTXN WTXN WTXN WTX	Consumer type or types (eg, residential, commercial etc.) Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year S33,426 \$143,588 \$4,126 \$4,126 \$4,635 \$52,531 \$12,248 \$40,359 \$13,445 \$12,248 \$40,359 \$13,451 \$12,248 \$40,359 \$13,451 \$12,248 \$40,359 \$25,511 \$12,248 \$40,359 \$25,511 \$12,248 \$40,359 \$3,16,611 \$12,248 \$40,359 \$5,16,711 \$12,248 \$40,359 \$1,543 \$1,1847 \$22,512 \$22,512 \$22,512 \$22,512 \$22,512 \$32,751 \$	Notional revenue foregone (if applicable)	Total distribution line charge revenue (if available) \$23,733	35,724 223,159,728 Line charge revenue: Fixed \$/day \$12,447.00 \$12,447.00 \$23,023.00 \$52,023.00 \$51,162.00 \$93,132.00 \$13,260.00 \$13,170.00 \$13,170.00 \$13,170.00 \$13,170.00 \$13,170.00	5,119,091 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,380,00 7,380,00 7,380,00 7,380,00 7,380,00 \$11,419,00 \$1,482,0	732 640,645,038 at Capacity S/kVA/day 	Demand \$/kVA/day	8,418 124,333 Excess demand \$/kVA/day \$50.00	4,728 4,728 4,728 Power factor \$/kVAr/day \$8.00 \$8.00
Consumer group name or price category code A100 A102 ARCH ARCH ARCH ABSU ALVC ALVH ALVN ATXH ATXN ATXN AHVH AHVN W100 W102 WRCH WRUH WBSN WBSU WLVC WLVP WLVN WTXN WTXN WTXN WTXN WTXN WTXN WTXN WTX	Consumer type or types (eg, residential, commercial etc.) Residential	Standard consumer total Non-standard consumer total Total for all consumer Standard or non-standard consumer group (specify) Standard	Total line charge revenue in disclosure year \$33,426	Notional revenue foregone (if applicable)	Total distribution line charge revenue (fraulable) \$\begin{array}{c} \text{S23,733} & \text{S9,693} \\ \text{S10,1948} & \text{S41,640} \\ \text{S42,261} & \text{S17,262} \\ \text{S2,929} & \text{S1,197} \\ \text{S3,891} & \text{S11,704} \\ \text{S18,127} & \text{S7,404} \\ \text{S8,696} & \text{S3,552} \\ \text{S28,655} & \text{S11,704} \\ \text{S1,026} & \text{S41,370} & \text{S43,91} \\ \text{S13,214} & \text{S5,397} \\ \text{S9} & \text{S3} \\ \text{S12,370} & \text{S5,301} \\ \text{S86,485} & \text{S37,066} \\ \text{S11,576} & \text{S87,52} \\ \text{S15,50} & \text{S675} \\ \text{S1,576} & \text{S675} \\ \text{S1,576} & \text{S675} \\ \text{S4,764} & \text{S2,042} \\ \text{S1,293} & \text{S524} \\ \text{S1,293} & \text{S554} \\ \text{S6,107} & \text{S2,017} \\ \text{S203} & \text{S87} \\ \text{S1,094} & \text{S469} \\ \text{S1,5376} & \text{S7,308} \end{array}	35,724 223,159,728 Line charge revenue Fixed \$/day \$12,147.00 \$12,147.00 \$52,922.00 \$512,147.00 \$51,162.00 \$91,32.00 \$11,162.00 \$91,32.00 \$11,162.00 \$11	5,119,091 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,762,971 7,375,971,00 7,375,97	732 640,645,038 att Capacity \$/kVA/day \$936.00 \$33,000.00 \$1,801.00 \$33,000 \$1,701.00 \$33,00 \$141.00 \$428.00 \$428.00 \$428.00 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000 \$33,000	\$\text{S12,385.00} \text{S13,100.00} \text{S13,100.00} \text{S50,95.00} \text{S989.00}	8,418 124,333 Excess demand \$/kVA/day 550.00 550.00	4,728 4,728 4,728 Power factor \$/kVAr/day \$8.00 \$52.00 \$8.00

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Company Name Vector For Year Ended 31 March 2012 Network / Sub-Network Name | Southern SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES 8(i): Billed Quantities by Price Component Billed quantities by price component Price component Fixed Variable Capacity Demand Excess demand Power Factor Consumer group name or price Consumer type or types (eg, Standard or non-standard Average no. of ICPs in Energy delivered to ICPs kWh kVA/day kVA/day kVA/day Unit charging basis (eg, days, kW of demand, kVAr/dav category code residential, commercial etc.) consumer group (specify) disclosure year in disclosure year (MWh) Residential Standard 54,466 323,952 323,951,502 A102 224,950 1,668,550 80,825,62 1,668,549,750 ARCH Standard ARUH ABSN Standard 36,793 773,961 12,426,99 773,961,253 Business Standard 1,955 31,442 19,989,34 31,442,253 ALVC ow Voltage Standard 448 61,337 61.336.874 34.800.23 501,654 138,538,35 ALVN Low Voltage Standard 1,504 162,107 508.53 65,650,343 162,107,363 ATXH 818 859,329 859,329,260 195,448,373 69,964,58 ATXN tandard 25 142 18.776 47.264 18,776,387 11.648.77 409,442 409,441,898 30,368,218 AHVN 27 tandard High Voltage 219,600 138,10 Non-Standar 667,650 26,574 5,119,091 8,418 Add extra rows for additional consumer groups or price category codes as necessary Standard consumer totals 4,810,689 133,214,348 4,810,688,569 504,368,116 146,155,222 115,915 4,728 Non-standard consumer totals 667,650 5,119,091 8,418 504,368,848 Total for all consumers 322,747 5,478,339 133,240,922 4,815,807,660 146,155,222 124,333 33 8(ii): Line Charge Revenues (\$000) by Price Component Add extra columns Line charge revenues by price compo Power factor 38 line charge Capacity Excess demand Price compoi Total distribution Rate (eg, \$/day, \$/kWh, \$/kVA/day \$/kVA/day Consumer group name or price Consumer type or types (eg, Standard or non-standard Total line charge revenue Notional revenue line charge \$/day \$/kWh \$/kVA/dav \$/kVAr/dav category code residential, commercial etc.) consumer group (specify) in disclosure vear foregone (if applicable) revenue \$9,693 Standard \$33,426 \$23,733 \$2,92 \$30,504 \$41,640 \$143,588 \$101,948 \$12,14 \$131,441 ARUH Standard ABSN \$17,262 \$59,523 \$42,261 \$5,490 \$54,033 ABSU usiness Standard \$4,126 \$2,929 \$1,197 \$2,02 \$2,103 \$4,635 \$1,344 \$3,69 \$3,29 ALVH Low Voltage Standard \$7,404 \$9.387 \$12.33 \$18.12 \$3,809 Low Voltage \$12,248 \$8,696 \$3,552 \$9,930 \$1,80 ATXH tandard \$40,359 \$28,65 \$11,704 \$15,811 \$5,384 \$19,164 \$1,445 \$1,701 AHVH High Voltage Standard \$18,611 \$13,214 \$5,397 \$7,980 \$8,880 \$50 AHVN High Voltage \$12 \$19,418 \$19,013 \$212 \$12,492 \$6.926 \$39 \$102 \$52 Non-Standard on-Standard Add extra rows for additional consumer groups or price category codes as necessary \$343,504 \$243,889 \$265,994 \$99,615 \$23.14 \$13,936 Standard consumer totals Non-standard consumer totals \$19,418 \$12,492 \$6,92 \$19,0 \$212 \$52 Total for all consumers \$256,381 \$106,541 \$266,206 \$13,975 \$40,379 8(iii): Number of ICPs directly billed Check 43 Number of directly billed ICPs at year end

Company Name Vector 31 March 2012 For Year Ended Northern Network / Sub-Network Name **SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES** This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. 8(i): Billed Quantities by Price Component Aaa extra Billed quantities by price component Capacity dditional billed Consumer group name or price Consumer type or types (eg, Standard or non-standard Average no. of ICPs in Energy delivered to ICPs Unit charging basis (eg, days, kW of demand antities by price kWh kVA/day kVA/day kVA/day kVAr/day residential, commercial etc.) consumer group (specify) in disclosure year (MWh) kVA of capacity, etc.) component as necessary 155,407,357 W100 7.743.849 Residential Standard 21.204 155,407 166,39 1,292,595 60,865,843 1,292,595,24 esidential Standard WBSN 21,273 394.191 7.767.558 394.191.017 Low voltage Standard 159 58,964 58,043 58,964,298 12,994,321 Low voltage andard 64 849 33 846 64 848 647 9.824.532 5.130.041 55,723,736 55,724 52,728 13,177,948 WTXH 185 312.301 67.536 312.300.867 59.644.948 26.383.26 WTXN Transformer 6,87 9,423 Standard 68,285 4,514 68,285,304 9,444,300 4,618,89 High voltage Non-Standard Non-Standard Non-Standard 104.106 9.150 Add extra rows for additional consumer groups or price category codes as necessary Standard consumer totals 210,335 2,559,955 89,909,656 2,559,955,311 136,276,190 36,132,20 104.106 9.150 Non-standard consumer totals Total for all consume 210,347 2,664,061 89,918,806 2,559,955,311 136,276,190 36,132,204 8(ii): Line Charge Revenues (\$000) by Price Component Line charge revenues by price component columns for Total transmission Price compo Variable Capacity Total distribution line charge Rate (eg, \$/day, \$/kWh, Consumer group name or price Consumer type or types (eg, Total line charge revenue line charge \$/kWh \$/kVA/day \$/kVA/day \$/kVA/day \$/kVAr/day revenue (if residential, commercial etc.) component as necessary \$17,671 \$12,370 \$5,301 \$1.162 \$16,509 \$123,55 \$86,485 \$37,066 \$9,132 \$114,419 \$29,643 \$20,75 \$8,893 \$5,672 \$825 \$1,269 Standard \$652 WLVC Low voltage \$2,172 \$1.520 \$319 \$1.657 \$2,25 \$675 \$6,80 \$2,042 \$1,847 \$1,293 \$554 \$261 \$1,405 WTXH ansformer andard \$8,724 \$6,107 \$2,617 \$1,102 \$1,716 \$290 \$469 \$1,563 \$1,094 \$363 \$130 WHVN High voltage \$3,266 \$382 \$3,266 Add extra rows for additional consumer groups or price category codes as necessary \$197,269 \$59,181 \$20,625 \$167,526 \$7,184 Standard consumer totals \$138,088 \$1,926 Non-standard consumer totals \$382 \$200,535 \$140,972 \$59,563 \$23,891 \$167,526 8(iii): Number of ICPs directly billed Check Number of directly billed ICPs at year end